

St Paul (MN, USA) 19 June 2018

Global Impacts of Climate Change on Renewable Energy

Prof. Alberto Troccoli World Energy & Meteorology Council and University of East Anglia, Norwich, UK

ESIG Forecasting Workshop



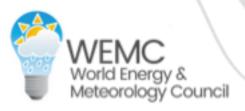


The intimate relationship between Energy and Climate

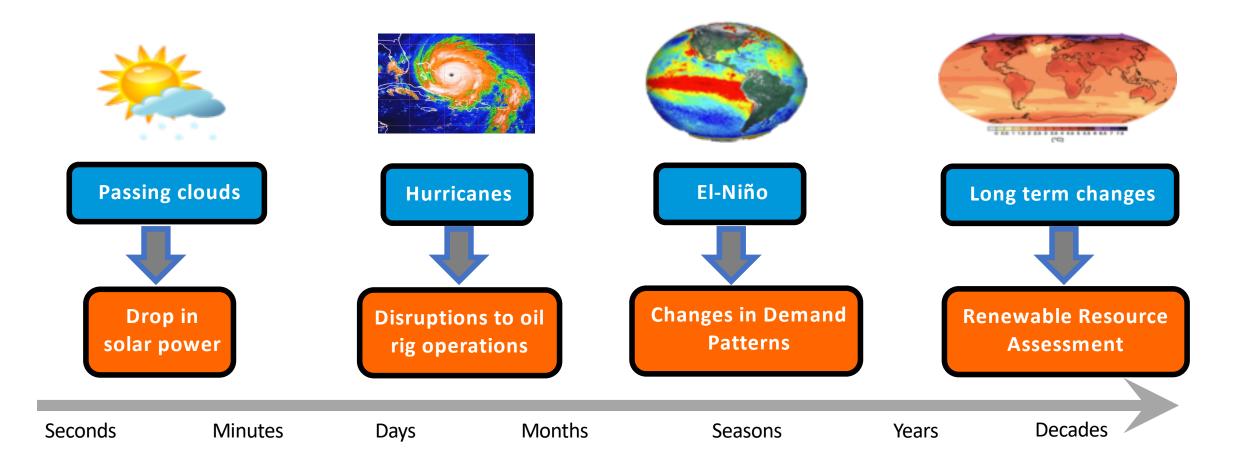
Outline

- How Climate impacts Energy
- Climate Services and decision making in Energy Sector

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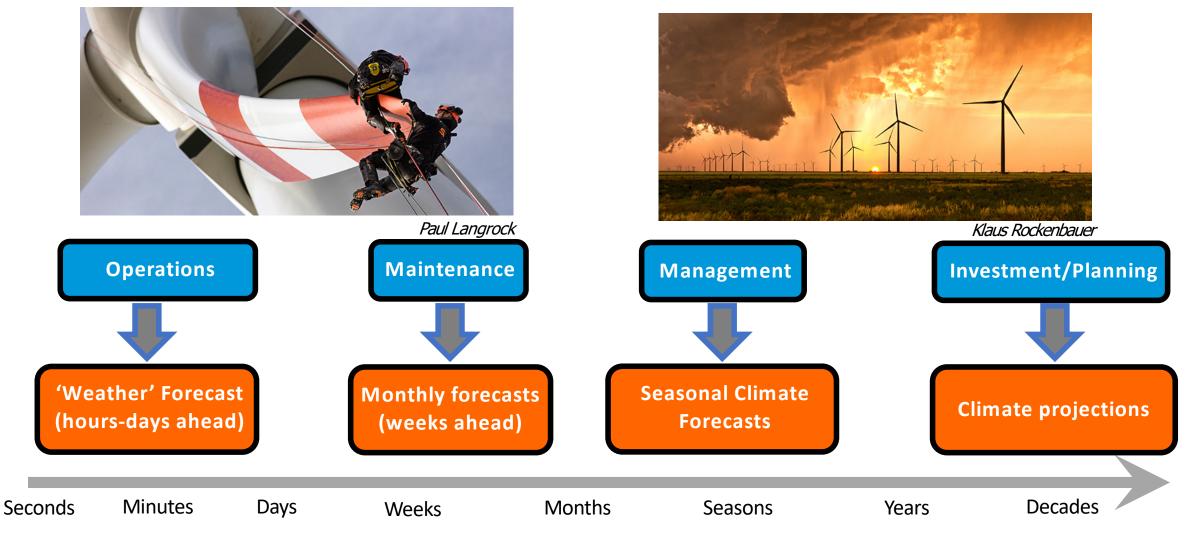


Energy and meteorology go hand in hand





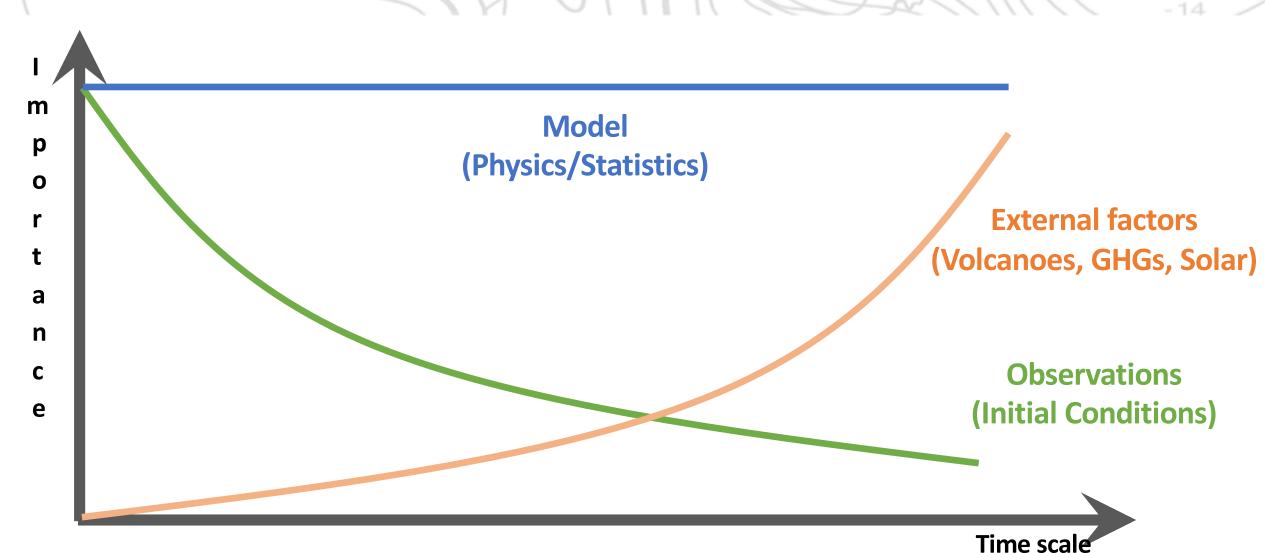
Energy Decisions & Meteorological Forecasts



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Critical components of a prediction system



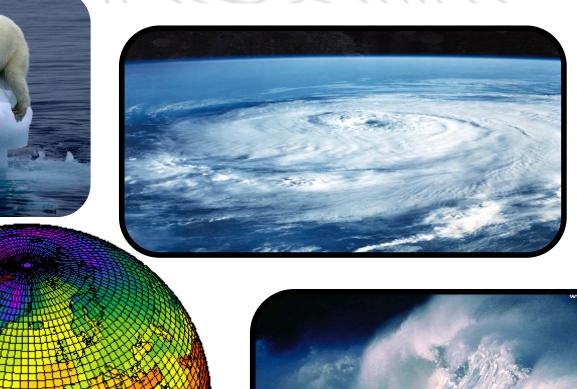
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The complexity of the Earth System



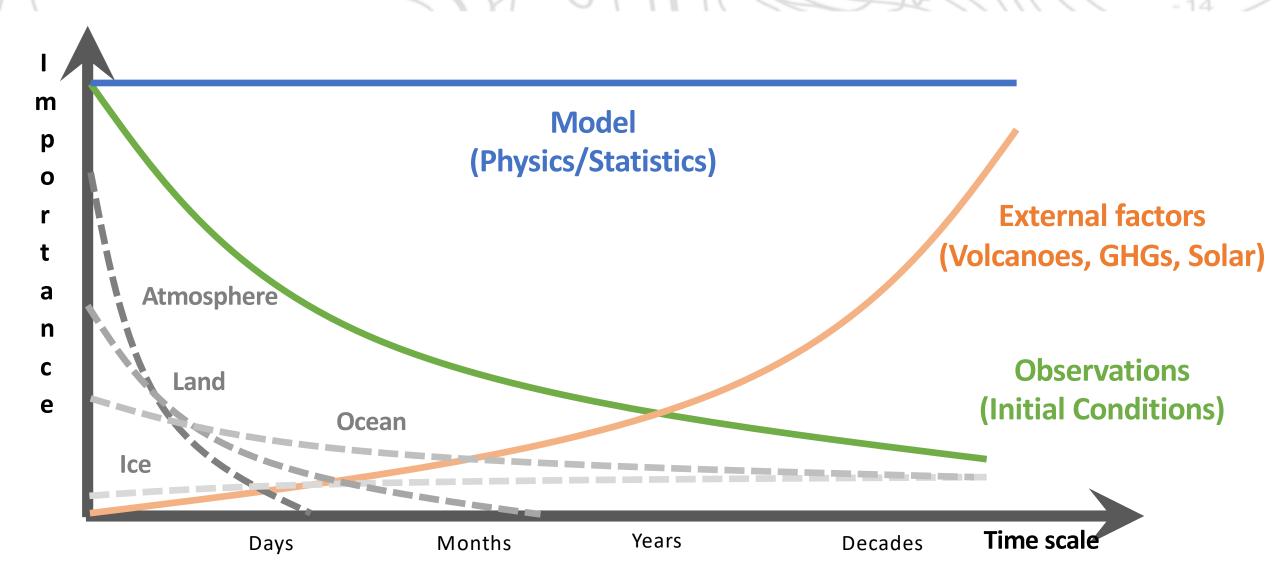


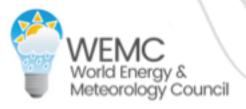






Critical components of a prediction system





The World Energy & Meteorology Council (WEMC)

WEMC primary goal is to enable improved

Sustainable energy

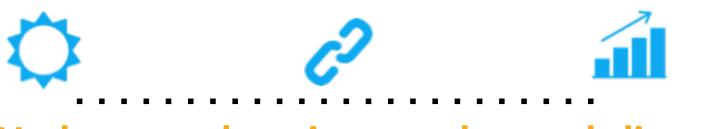
For a low carbon economy

Resilience

Of energy infrastructures

Efficiency

Of energy systems



Under ever changing weather and climate



1. The **dissemination of information** on products, practices, and experiences in Energy & Meteorology including the promotion of our members' work

Our Activities

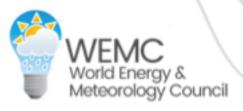
- 2. The **coordination of Special Interest Groups** leading to the production of reports, analyses and syntheses on key topics in Energy & Meteorology
- 3. The development and maintenance of **climate and energy demonstration tools** for the energy industry and the education of the general public
- 4. The **organisation of events** such as the International Conference Energy & Meteorology (ICEM), professional workshops, seminars and webinars



The energy industry has a multi-decadal experience in dealing with meteorological variables. So, what's the big deal?

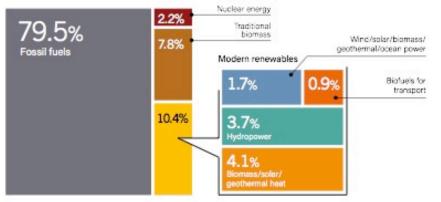
The landscape, in both climate and energy spaces, is changing rapidly.





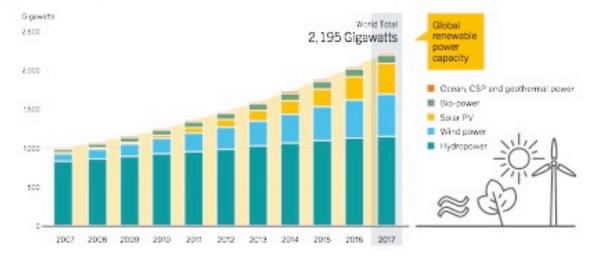
Strong growth in renewables

GSR 2018 KEY FIGURES

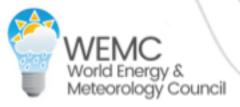


ESTIMATED RENEWABLE ENERGY SHARE OF TOTAL FINAL ENERGY CONSUMPTION, 2016

ESTIMATED RENEWABLE ENERGY SHARE OF TOTAL GLOBAL ELECTRICITY PRODUCTION, END-2017

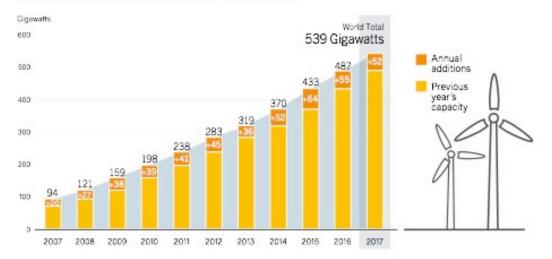


REN21 (2018)

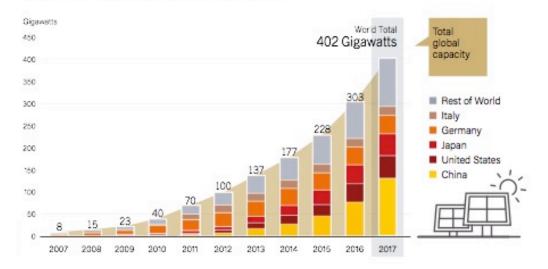


Impressive growth in Wind and Solar

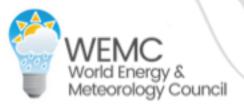
WIND POWER GLOBAL CAPACITY AND ANNUAL ADDITIONS, 2007-2017



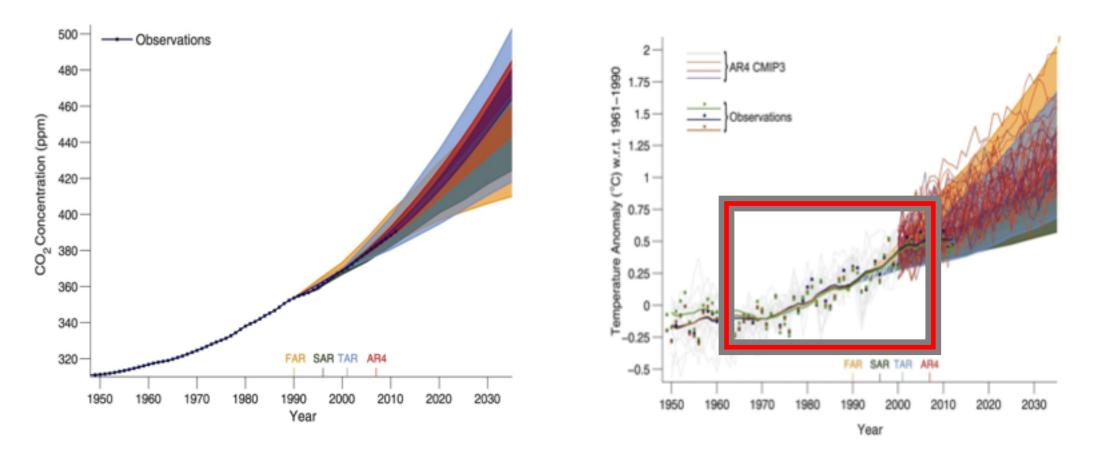
SOLAR PV GLOBAL CAPACITY, BY COUNTRY OR REGION, 2007-2017



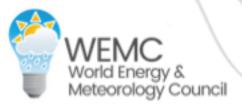
REN21 (2018)



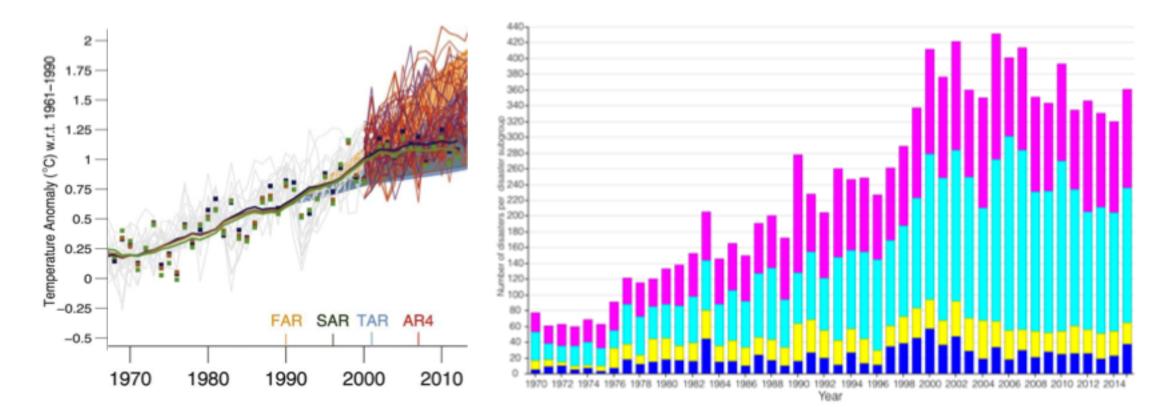
CO₂ emissions and temperature



IPCC AR5 (2013)



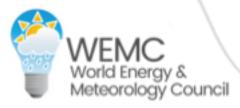
Disasters due to natural events



EM-DAT (2016)

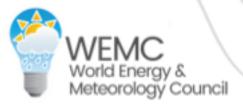
See also Diffenbaugh et el. (2017, PNAS)

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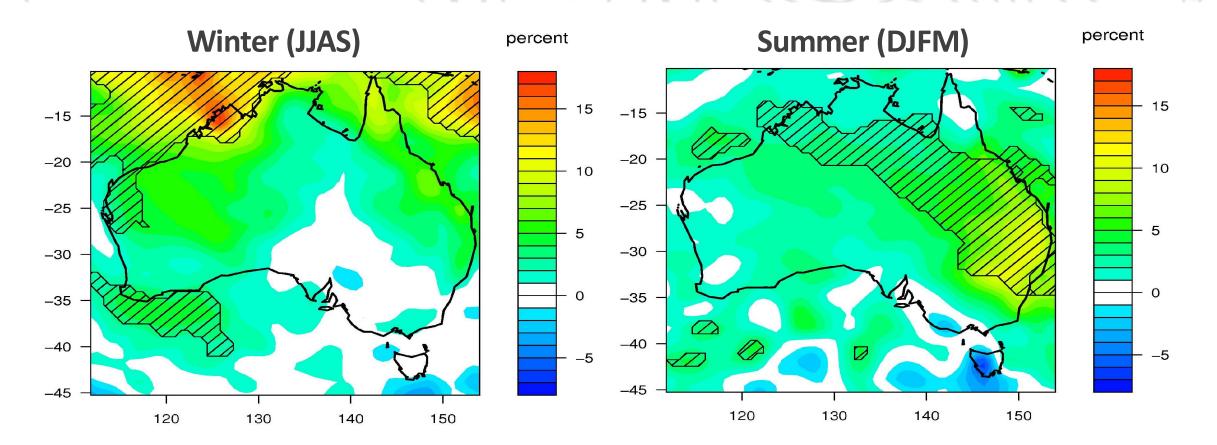


A selection of publications





Solar Radiation Inter-annual Variability

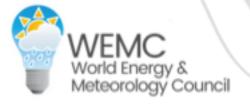


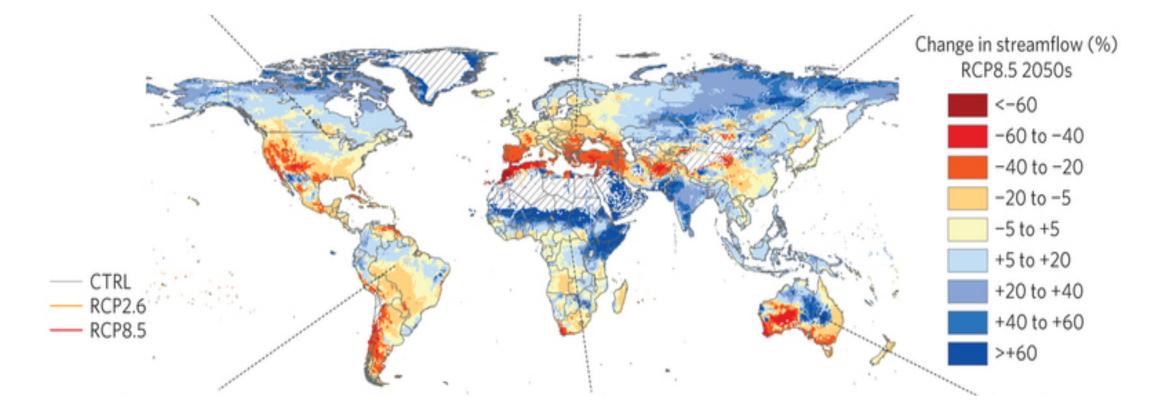
Percentage difference in monthly solar radiation in El Niño relative to La Niña

Davy and Troccoli (2012)

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Global changes in streamflow projections

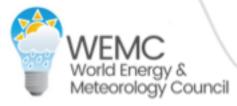




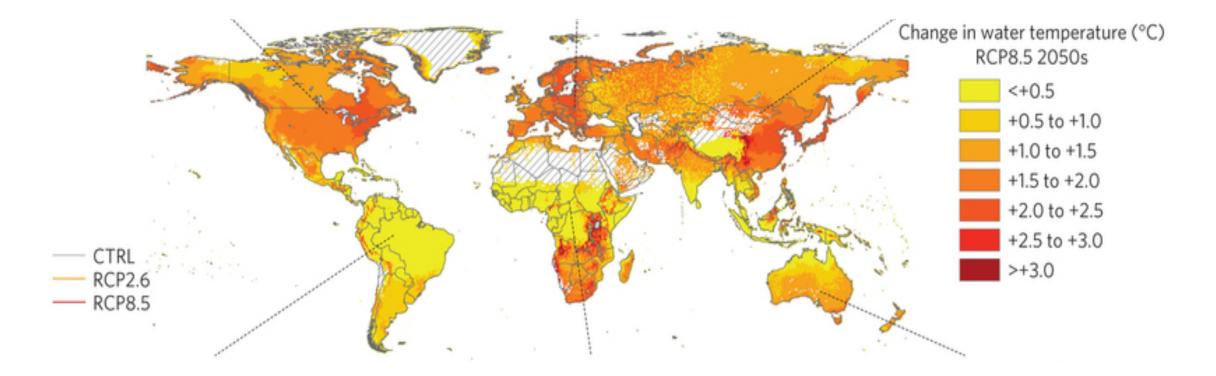
Change in streamflow for RCP8.5, 2040–2069 (2050s) vs1971–2000 Reductions in usable capacity for 61–74% of the hydropower plants

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van Vliet et al. (2016)



Global changes in water temperature projections



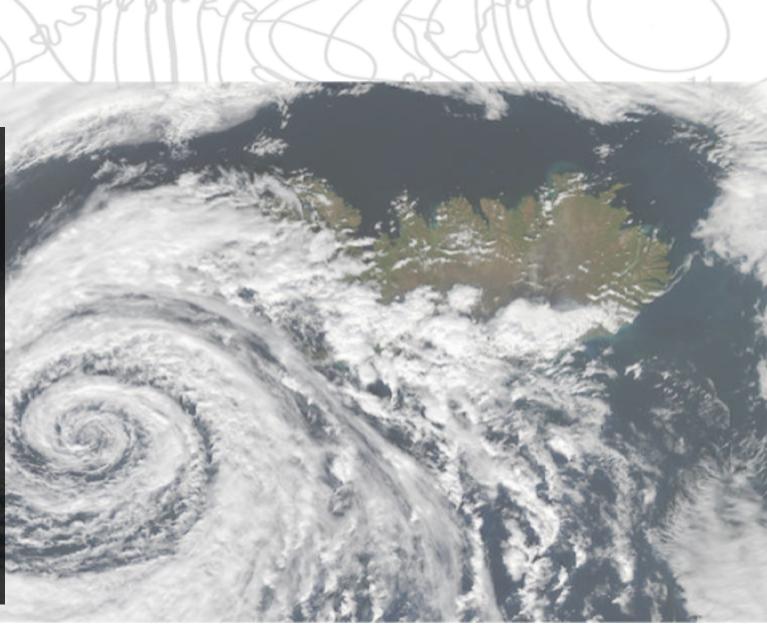
Change in water temperature for RCP8.5, 2040–2069 (2050s) vs 1971–2000 Reductions in usable capacity for 81–86% of the thermoelectric power plants

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van Vliet et al. (2016)



Addressing the ever variable nature of climate

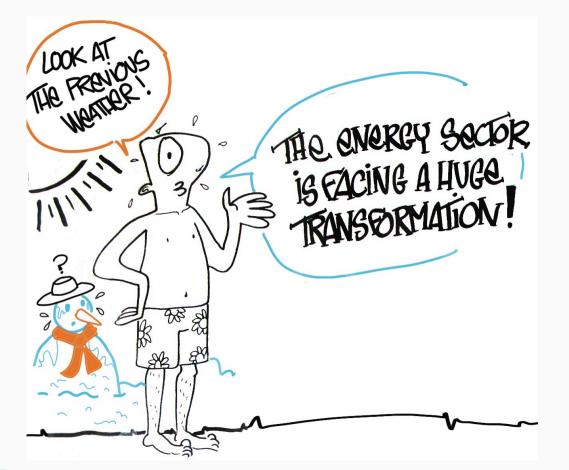


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European Climatic Energy Mixes (ECEM)





Increasing share of power supply from variable renewable energy (RE) sources. Demand variability is also increasing. The transformation is taking place against a **variable and changing climate**.









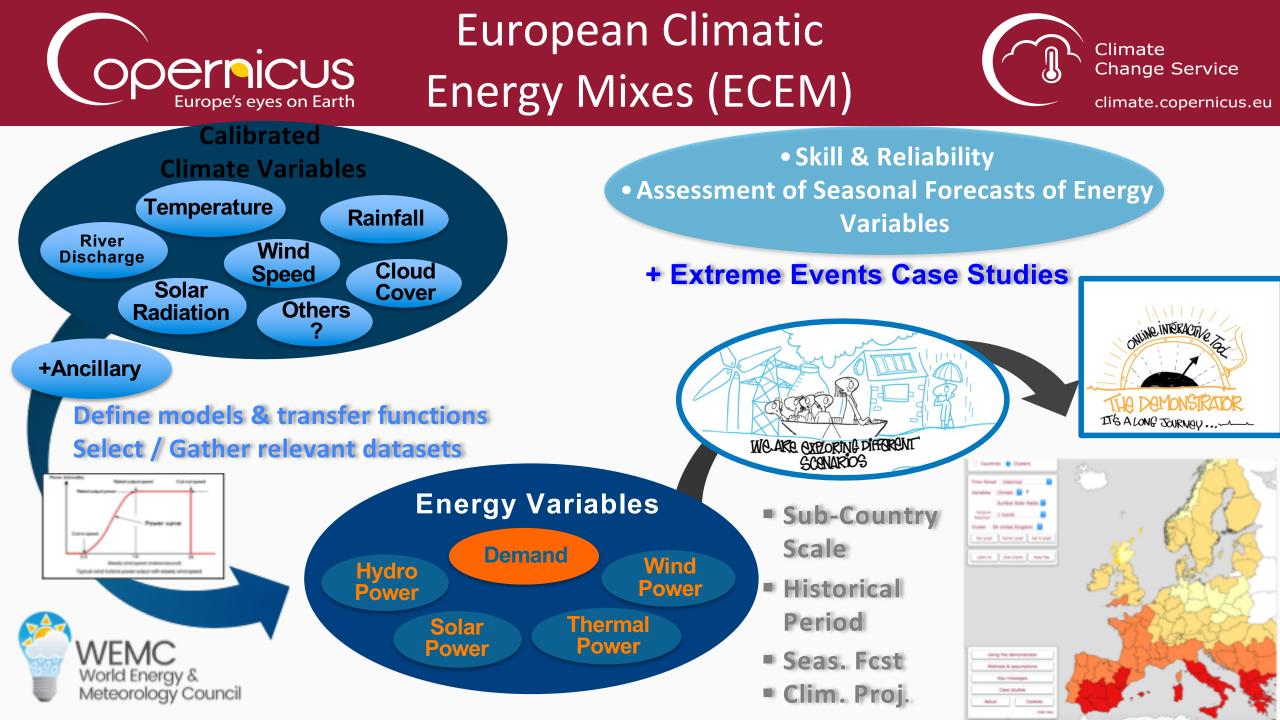
European Climatic Energy Mixes (ECEM)



The Copernicus Climate Change Services (C3S) European Climatic Energy Mixes (ECEM) developed a **demonstrator** to assess how well **different energy supply mixes** in Europe will meet demand, over different time horizons, focusing on the role climate has on the mixes.







Stakeholder Engagement: Workshops



Seasonal Forecasting systems used in C3S ECEM

Originator	Forecast System	Model	Spatial resolution	Hindcast period	Hindcast ensemble size	Forecast ensemble size	
ECMWF	System 4	IFS Cyc36r4	T255 L91 (\sim 80 km)	1981-2010 (30 years)	51	51	
Météo-France	System 5	Arpege-IFS Cyc37	T255 L91 (\sim 80 km)	1993-2014 (22 years)	15	51	
Met Office	GloSea5-GC2	HadGEM3-GC2	N216 L85 (\sim 60 km)	1993-2015 (23 years)	28	42	

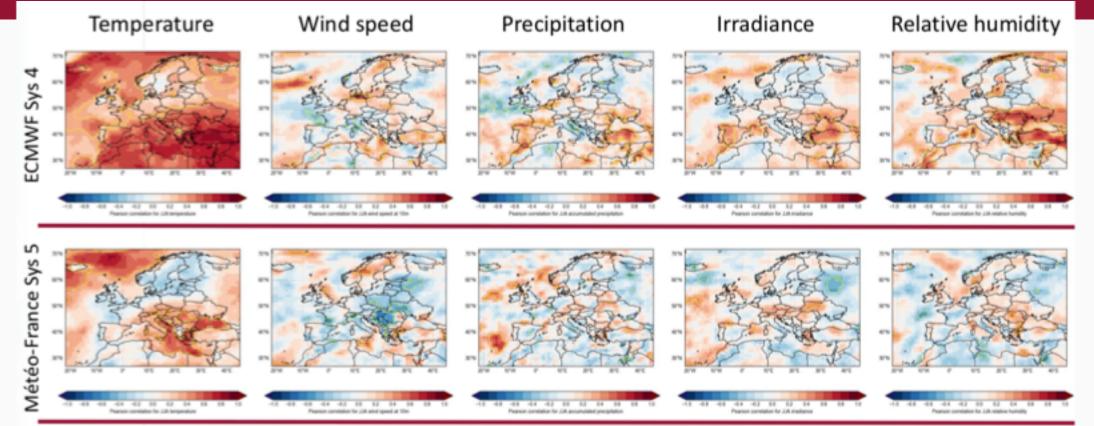
Bett et al (2017)

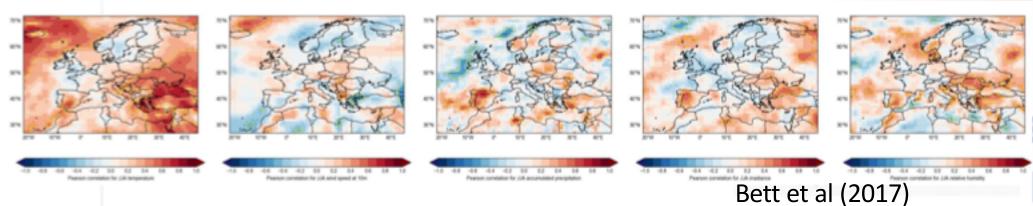






Seasonal forecasting skill: correlations for summer





European

Commission

GloSea5

Office

ē

Seasonal forecast: summary table skill for Summer

University of

Met Office

Country Met Office			ECMWF					Météo-France								
Code	Name	WS	TA	RH	TP	GHI	WS	TA	RH	TP	GHI	WS	TA	RH	TP	GHI
AL	Albania							C								
AT	Austria							R					C			
BE	Belgium									C						
BA	Bosnia-		C					C								
	Herzegovina															
BG	Bulgaria		C					C-R	C-R				C-R			
HR	Croatia		C	C				C-R								
CZ	Czechia				R											
DK	Denmark	C-R		C-R												
EE	Estonia															
FI	Finland							C								
FR	France							C-R								
DE	Germany															
GR	Greece		C					C-R								
HU	Hungary		C	C				C-R	CBR				C			
IE	Ireland															
IT	Italy							C-R								
LV	Latvia															
LT	Lithuania															
LU	Luxembourg															
MK	Macedonia							C								
ME	Montenegro		C					C					C			
NL	Netherlands															
NO	Norway							R								
PL	Poland						R									
PT	Portugal															
RO	Romania		CBR	C				CBR	C-R				C-R			
RS	Serbia		C					C								
SK	Slovakia		C					R	C-R				C			
SI	Slovenia															
ES	Spain				C			CBR	C-R							
SE	Sweden															
СН	Switzerland															
UK	United															
	Kingdom															

JJA skill:

Where a skill score is significantly greater than zero, it is marked with a C (correlation), B (Brier skill score) or R (ROC skill score).

Colours: 1 score, 2 scores, 3 scores

Skill is diverse across models, variables and seasons.

Having more significant skill scores can add confidence, but the behaviour of the models should be examined in detail for each use case.

Bett et al (2017)







European Commission

Correlation predicted solar radiation vs PV CF

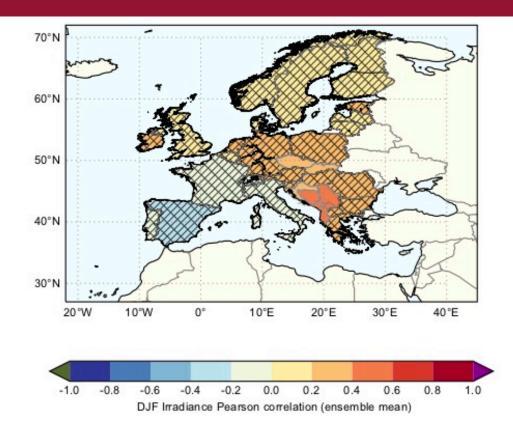
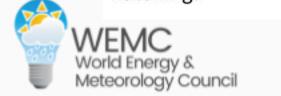


Figure 7: Map of the correlation skill between DJF solar PV generation and irradiance from the ECMWF system. Countries where the skill is indistinguishable from zero at the 95% confidence level are obscured by crosshatching. Bett et al (2017)







Europear

Commission

Seasonal Forecast of PV CF

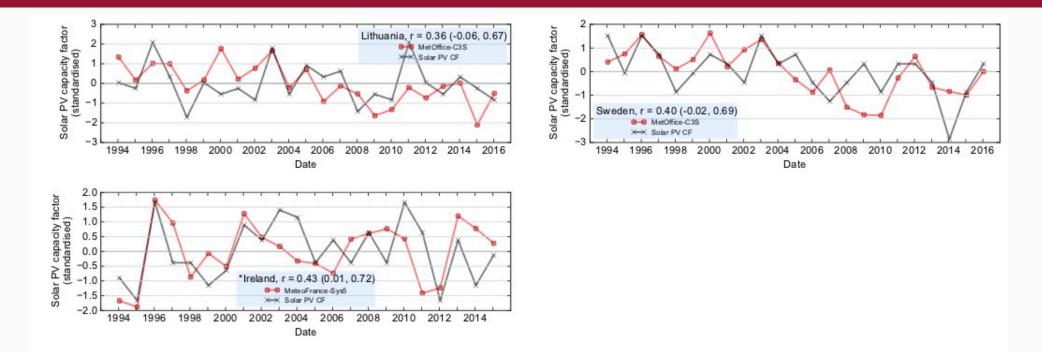
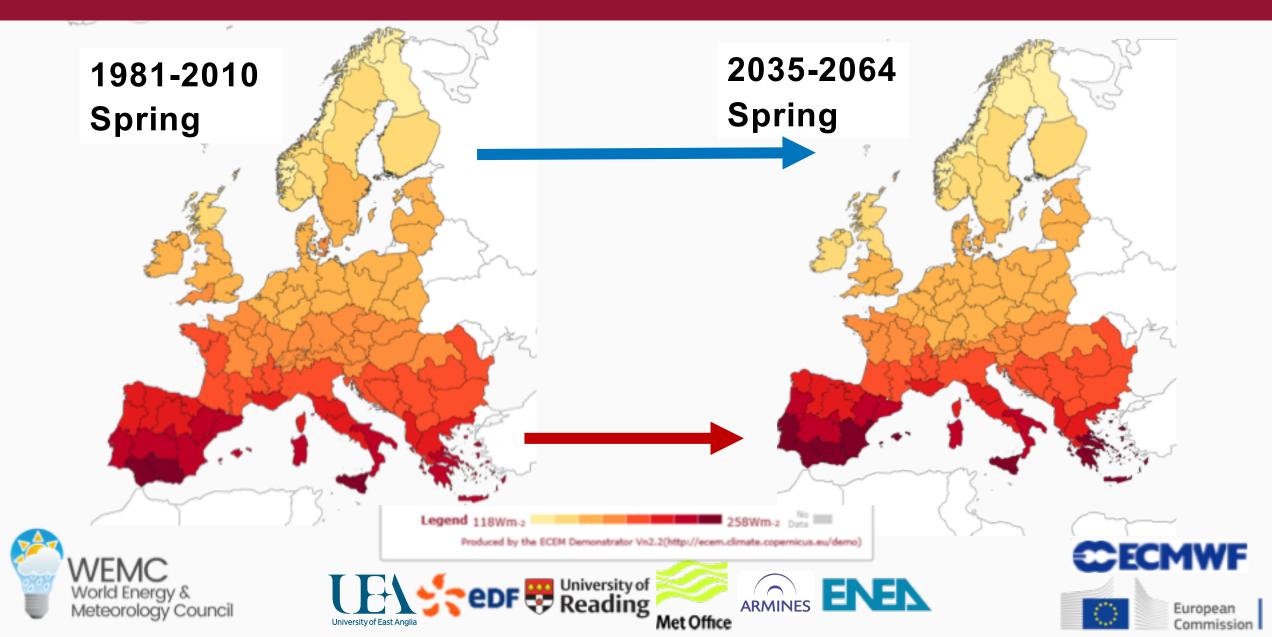


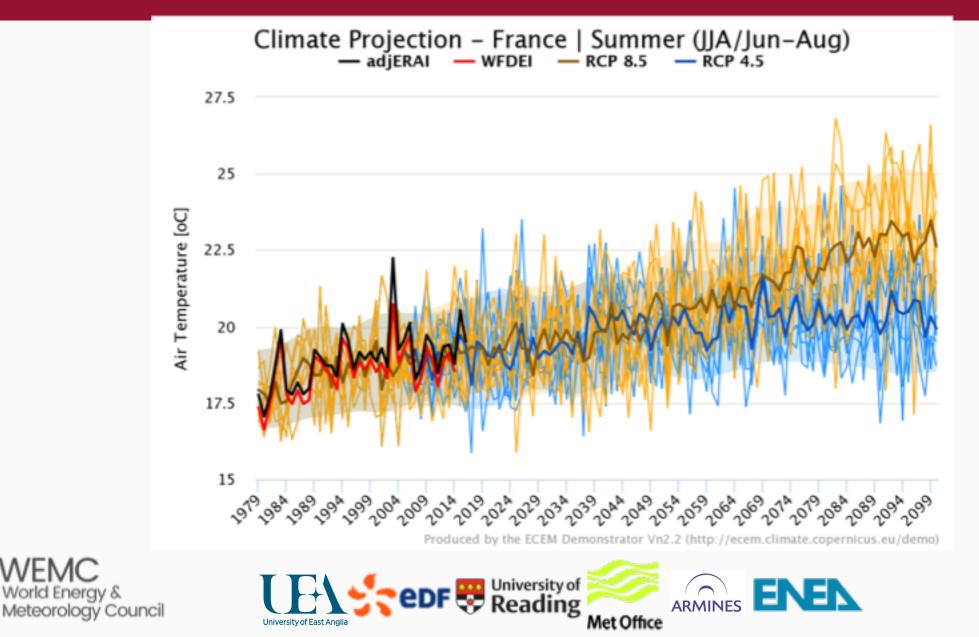
Figure 5: Standardised time series of forecasts of DJF solar PV capacity factor, using irradiance as the predictor. Top: results from the Met Office system, for Lithuania (left) and Sweden (right). Bottom: Similar forecasts for Ireland, using the Météo-France system. In each panel, the hindcast is shown in red, and the ECEM historical energy data is shown in black, in standardised units (see equation 2). The correlation skill r is shown in the legend with 95% confidence intervals; an asterisk * indicates significance based on these intervals.



Climate Projection (RCP 8.5) Radiation

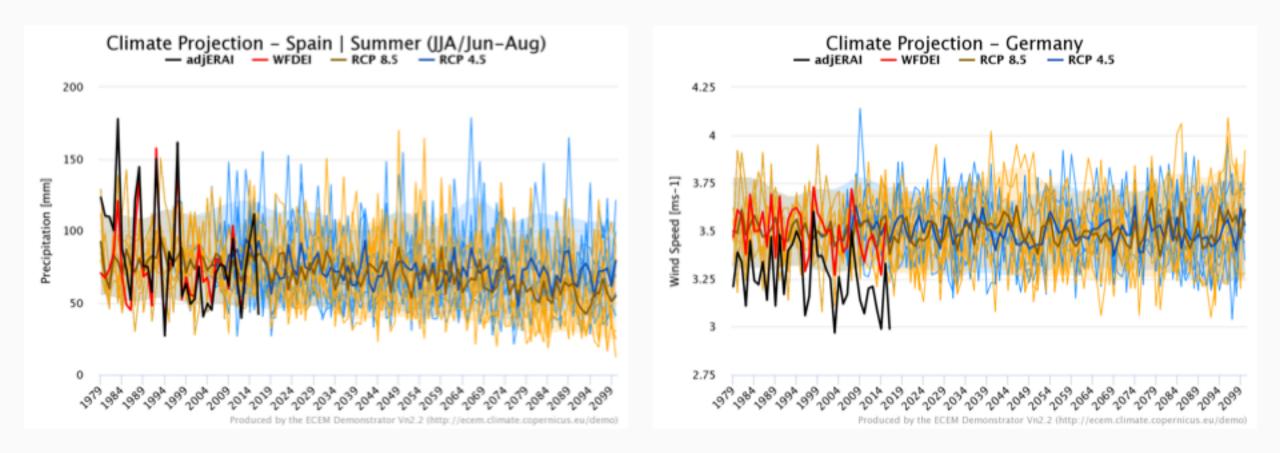


Climate Projection time series – Temperature





Climate Projection time series – Precip and Wind



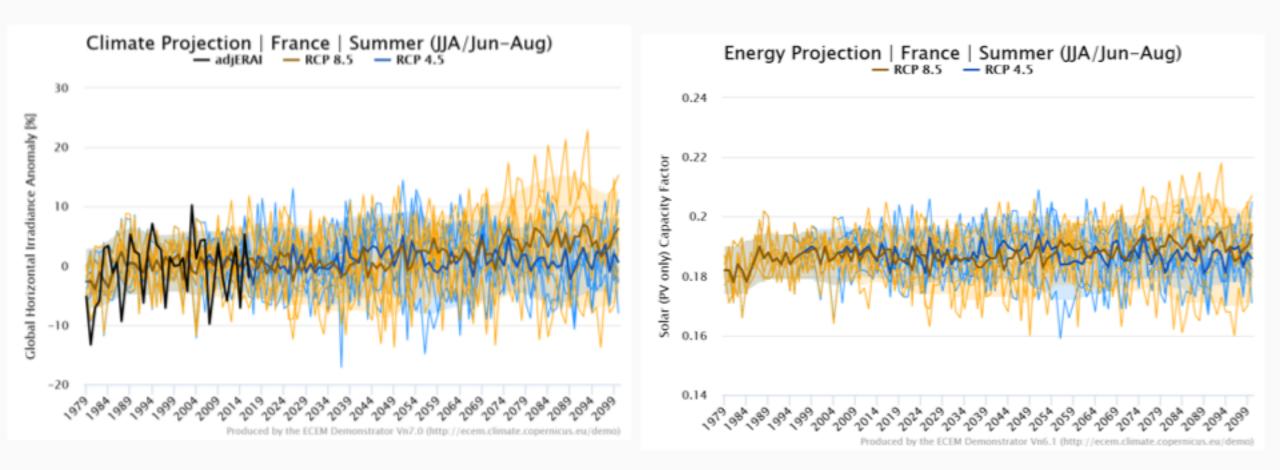


World Energy &

Meteorology Council



Climate Projection time series – Solar Rad & Power

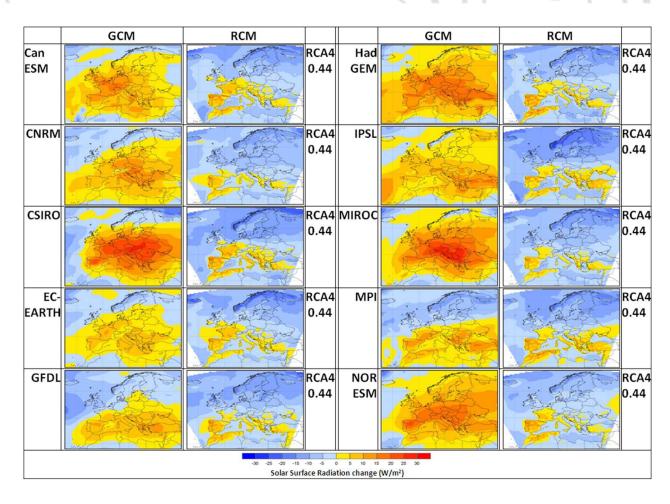




Meteorology Council



Projected changes in Solar Rad. Global vs Regional models



WEMC World Energy & Meteorology Council

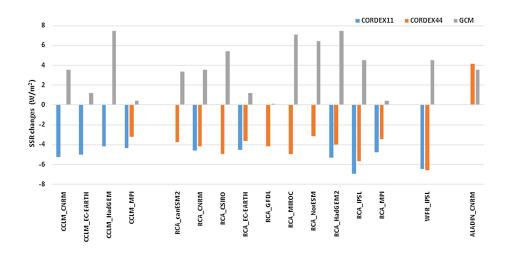


Fig. 3 Annual changes in SSR in individual RCMs (first name on x axes) and in GCM applied as boundary conditions (second name on x axes) over the European domain. *Blue columns* depict changes for RCMs with 0.11° resolution, *orange columns* depict changes for

RCMs with 0.44° resolution, and grey columns depict changes in GCMs. The changes are defined as the difference between the future projections of RCP8.5 (2071–2100) and historical simulation (1971–2005)

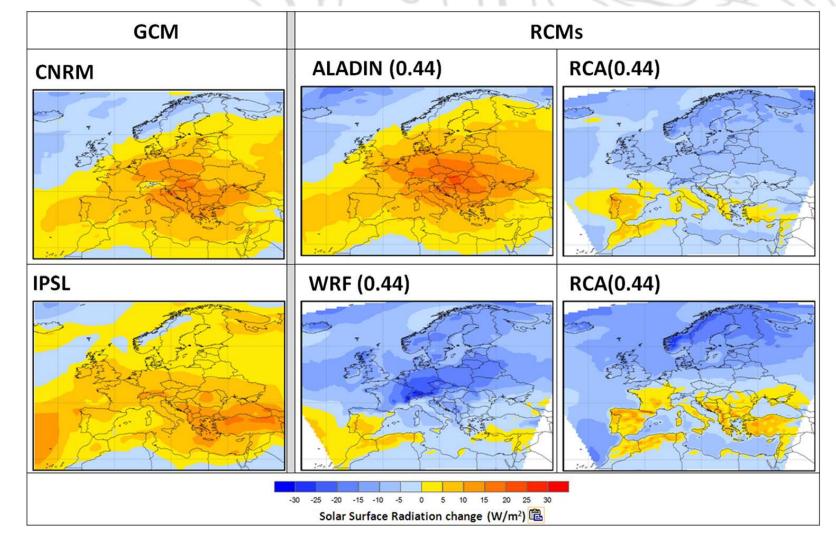
Fig. 2 Annual projected changes in SSR in the RCA4 regional model and in different driving GCMs. The changes are defined as the difference between the future projections for RCP8.5 (2071–2100) and the historical simulation (1971–2005)

Bartok et al (2016)

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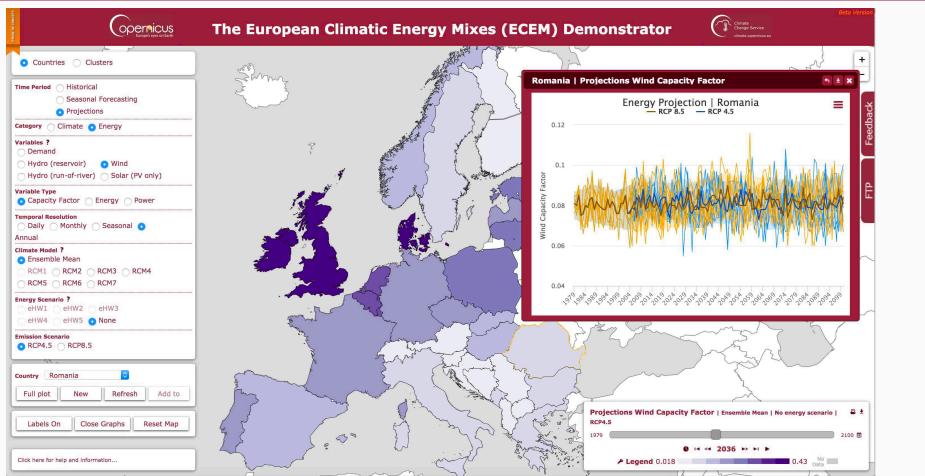
Projected changes in Solar Rad. Global vs Regional models



Bartok et al (2016)

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An online interactive tool to test energy mixes







http://ecem.wemcouncil.org





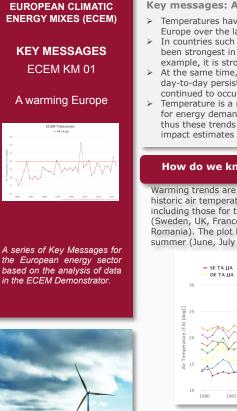
General Documentation and Key Messages



The main purpose of the ECEM Demonstrator is to enable the energy industry and policy makers to assess how well energy supply will meet demand in Europe over different time horizons, focusing on the role climate has on energy supply and demand. It gives users the capability to explore high-quality climate and energy data sets and to easily: (i) produce maps and time series plots of these climate and energy variables, (ii) modify the appearance of these maps and plots, and (iii) download the underlying data and/or the maps and plots Different levels of help and guidance are provided including Key Hessages and Event Case Studies which illustrate the types of information which the Demonstrator offers for the benefit of the energy sector. Documentation (including Variable Fact Sheets) is provided on all the data. sets embedded in the Demonstrator to ensure transparency and that users have appropriate information to judge the quality and reliability of these data for their own particular applications. Getting started Help menu · Creating and modifying the map Creating and modifying time series Time slider and map legend Date range and temporal resolution Downloading data Downloading and printing graphs Zooming and resetting Absolute values and anomalies Thresholds Close

Using the demonstrator

Introduction

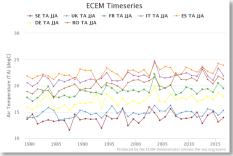


Key messages: A warming Europe

- Temperatures have risen consistently across Europe over the last ~40 years
- In countries such as Germany the warming has been strongest in winter whereas in Spain, for example, it is strongest in summer
- At the same time, variability from year-to-year and day-to-day persists, and cold events have continued to occur in recent years
- Temperature is a major driver of the ECEM models for energy demand and of solar and hydro supply thus these trends and patterns of variability will impact estimates of these energy variables

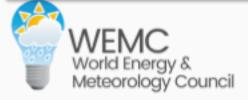
How do we know Europe is warming?

Warming trends are evident in time-series plots of historic air temperature data (°C) for 1979-2016 including those for the seven countries shown here (Sweden, UK, France, Italy, Spain, Germany and Romania). The plot below shows the trends for summer (June, July and August).



For more information visit <u>www.ecem.climate.copernicus.eu</u> or contact the ECEM team at support@ecem.climate.copernicus.eu







Variables and Event Case Studies Fact Sheets

EUROPEAN CLIMATIC ENERGY MIXES (ECEM)

VARIABLE FACT SHEET ECEM VFS E01

Energy demand

A series of fact sheets which provide metadata for the climate and energy variables produced by ECEM



1 General

1.1 Description
1.2 Units
1.3 Links
1.4 Data format
1.5 Keywords
1.6 Contact

2 Dataset coverage

2.1 Geographic area2.2 Temporal resolution2.3 Time period2.4 Spatial resolution

3 Usage

3.1 License conditions 3.2 Citation(s)

4 Lineage statement

4.1 Original data source4.2 Tools used in production of indicators

University of Fast Anglia

5 Data quality

For more information visit http://ecem.climate.copernicus.eu Date of publication: 12 June 2017



EVENT CASE STUDY

FCFM CS 001

High demand in winter

2009/10

series of case studies

based on extreme events

which illustrate how the

ECEM demonstrator can be

used by the energy sector to

enhance understanding and

support decision making.

Boosting Decision Making

1 Winter 2009/10 saw high power demand due to extremely cold temperatures across much of northern Europe, as seen in the ECEM demonstrator

2 The impact of another winter similar to 2009/10 is likely to be greater today because of the increase of weather-sensitive renewables such as wind in the energy mix. For the UK, the ECEM historical dataset shows a significant drop in wind power if 2009/10 conditions occurred today

Scientific/Technical Advances

1 ECEM has brought together credible data from the climate and energy communities, processed in a consistent way over a range of time scales

2 The demonstrator tool provides valuable insight into the winter 2009/10 event and can be used to study the impact of other extreme weather events on European power systems

3 Analysis of the ECEM datasets has revealed dependencies and risks across European countries and between energy and climate variables

Key Lessons

1 The ECEM historical dataset allows:

- Investigation of an event in the context of recent history
- 'What if' questions to be assessed based on today's energy mix and the climate drivers

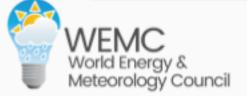
2 The demonstrator can help anticipate future risks through:

Seasonal forecasts

For more information visit <u>www.ecem.climate.copernicus.eu</u> or contact the ECEM team at <u>support@ecem.climate.copernicus.eu</u>

Version 4, Date of publication: 4 December 2017







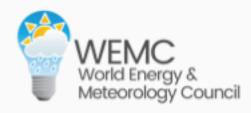
Climate projections
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www.ecem.cl
or contac
support@ecem.cl

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Want to learn more about C3S ECEM?

For more information about C3S ECEM please visit: http://ecem.climate.copernicus.eu

and the demonstrator can be accessed at: http://ecem.wemcouncil.org







The Added Value of Seasonal Climate Forecasting for Integrated Risk Management

MAKING A DECISION CARLY CAN SAVE YOU MONEY!

SURE WE SHOULD



SECL

W-VFIRM

ATWINDY

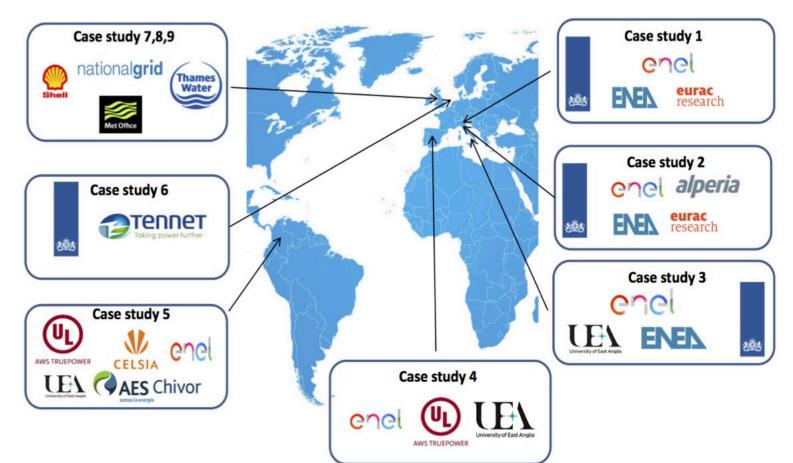




The How – Experiments

Nine cases for Europe and S. America will be investigated.

These represent recent seasons with anomalous climate conditions leading to problematic and quantifiable impacts for the energy and/or water industry. They will be co-designed by industrial and research partners













Case Study – Grid

Use of seasonal forecasts by the UK National Grid Operator



The objective is to illustrate the benefits of using seasonal forecast information to better predict the UK winter mean electricity demand and wind power



Executive Summary: Use of seasonal forecasts by the UK National Grid Operator

Boosting Decision Making

The objective is to illustrate the benefits of using seasonal forecast information to better predict the UK winter mean electricity demand and wind power.

The seasonal forecasting context

The case study focuses on demonstrating the impact of using seasonal temperature, wind and atmospheric circulation forecast information for the United Kingdom (UK) National Grid operator. The climate forecasts will be translated into energy information, to give a forecast of writter UK energy demand and wind power.

Sectoral challenges and opportunities

The gid network has a central role to play in the future energy mix. In a fast-shanging energy indicadpe, National Gid is working to meet ambitosia to vacinom energy targets, connect new sources of energy to the people who use them, and find innovative ways to enable the decatorionisticn of the and transport. A thead of each wither, the UK gid operator must estimate the demand over the coming winter, with a particular focus on peak electricity and the mean the rest of the electricity supply available to meet the demand. By destifying potential risks to the system ahead of the writer, we will explore whether it is possible to reloade balancing costs over the writer period.

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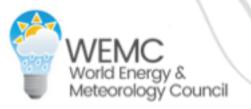


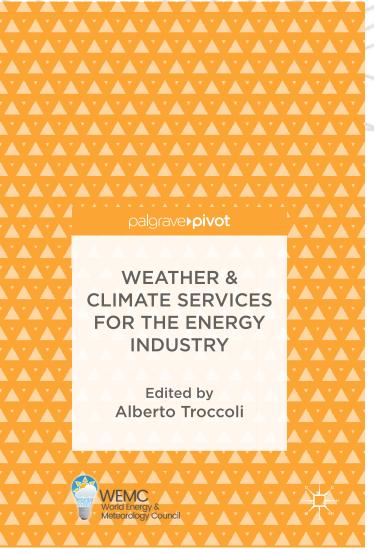












To download it (it's free!), please visit: https://link.springer.com/book/10.1007%2F978-3-319-68418-5 or http://www.wemcouncil.org/wp/resources/



Summary

- Energy and Meteorology are closely connected
- Energy systems are already experiencing sizeable climate impacts, which are likely to become more severe
- Climate services (with seasonal climate forecast, climate projections, but also reconstructions of the past) are emerging as useful tools for Energy planning, and operations/maintenance
- Despite emerging use of climate in energy (and other) sectors, there is a strong need:
 - -to improve knowledge of meteorological data and processes
 - to improve access to meteorological and energy data for improved products





Thank You





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