

Climate risk and impact assessments for energy security

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ICEM 2023, 29 June 2023

The IEA contributes to climate resilience of energy systems

• IEA is actively working on assessing climate impacts and enhancing climate resilience

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• It considers climate change as an emerging threat to energy security





Climate Risk Assessment

- Definition and Methodology
- Fuel and Minerals (Critical minerals)
- Power Sector (Nuclear power plants)
- Climate Impact Assessment
 - Definition
 - Case Study: Climate Impacts on Hydropower
 - Methodology
 - Latin America

Climate Resilience Measures

- Definition
- Measures
- Case Study: Climate Resilience for Policy Indicator

1. Climate Risk Assessment

www.iea.org/reports/climate-resilience-for-energy-security



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Climate risk:

- refers to the factors that are associated with the potential consequences of climate change.
- results from the interaction of hazard, exposure and vulnerability.
- determines the actual consequences of climate change ("climate impacts").

Hazard (Temperature, Precipitation, Wind, Sea level)	 Historical records (IEA-CMCC Weather for Energy Tracker, EM-DAT, WMO, UNDRR, Copernicus) Climate projections by scenario (IPCC)
Exposure	 GIS analysis of energy production sites and climate hazards (IEA, S&P Global, Global Energy Monitor, Open Street Map) Compilation of geographical information on climate hazards
Vulnerability	 Literature review Expert consultation (IEA Consultation Group on Climate Resilience for Energy Security)

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High-emissions scenario

	Refineries	Coal mines	Nickel	Cobalt	Lithium	Copper
Temperature		•	•	•	•	٠
Precipitation (dry)	٠	•	•	•	•	
Precipitation (wet)	•	•	•	•	•	•
Sea level		•	•	•	•	•
Wind (cyclones)	•	•	•	•	•	٠
Wildfires	•	•	•	•	•	•

Critical Minerals Needs for Clean Energy Technologies



Note: Colours indicate the relative importance of minerals for a particular clean energy technology (red = high; orange = moderate; green = low). See Annex of <u>The Role of Critical Minerals in Clean Energy Transitions</u> report for methodologies and data sources. CSP = concentrating solar power. REEs = rare earth elements.

Geographically Concentrated Production of Critical Minerals







Nickel production areas are projected to experience a wetter climate possibly with heavy rainfall and floods





Climate change risks to power plants and electricity grids

High-emissions scenario

	Coal	Gas	Oil	Nuclear	Hydro	Solar	Wind	Grid
Temperature		•		•		•		•
Precipitation (dry)		•	•		•	•	•	٠
Precipitation (wet)	•	•	•	•	•		•	•
Sea level	•			•	•			
Wind (cyclones)		٠					•	
Wildfires	•			•	•	•	•	•

Higher temperatures will add risks to nuclear power generation

Mean temperature (change °C) 100 Nuclear power plants installed capacity (%) 90 80 ■>6°C 70 ■5°C-6°C 60 ■4°C-5°C 50 ■3°C-4°C 40 ■2°C-3°C 30 □<2°C 20 10 0 2021-2040 2041-2060 2081-2100 2021-2040 2041-2060 2081-2100 2021-2040 2041-2060 2081-2100 2021-2040 2041-2060 2081-2100 Below 2°C Around 3°C Above 3°C Above 4°C Maximum temperature above 35°C (change days) 100 Nuclear power plants installed capacity (%) 90 ■>100 days 80 ■ 80-100 days 70 60 ■60-80 days 50 ■ 40-60 days 40 30 ■20-40 days 20 □ <20 days</p> 10 0 2021-2040 2041-2060 2081-2100 2021-2040 2041-2060 2081-2100 2021-2040 2041-2060 2081-2100 2021-2040 2041-2060 2081-2100 Below 2°C Around 3°C Above 3°C Above 4°C

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Severe droughts may limit cooling water availability for nuclear power | CO



More frequent floods and heavy rainfall could disrupt nuclear power



More intensified tropical cyclones could lead to longer disruptions



Note: The wind speed categories are divided according to the Saffir-Simpson Hurricane Wind Scale, a 1 to 5 rating based on a hurricane's maximum sustained wind speed. To be classified as a hurricane, a tropical cyclone must have a wind speed of at least 119 km/h, after which it falls into Category 1. Hurricanes rated Category 3 and higher (> 177 km/h) are known as major hurricanes.

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Comparison of the level of exposure to tropical cyclones





Hazard	 Projection data for tropical cyclones (and broadly storms) Projection data for wildfires with land use change Embedded uncertainty due to limited observation data for some locations
Exposure	 Accurate data for new and planned production sites
Vulnerability	 Broader participation of experts in the IEA consultation group Detailed information on technical features

2. Climate Impact Assessment



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Climate Impacts on Latin American Hydropower



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Climate Impacts on South and Southeast Asian Hydropower



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Climate Resilience for Energy Security



Definition



• Climate impact:

- refers to the actual consequences of climate change
- requires more detailed modelling.
- consists of direct impacts (energy supply) and indirect impacts (social welfare, economic development).



Climate impacts on Latin American hydropower

- In Latin America, hydropower is the main source for electricity generation in many countries.
 - Hydropower is likely to remain significant or potentially increase, supporting the achievement of development and climate goals in the region.
 - However, climate change poses an increasing challenge to Latin American hydropower.



https://www.iea.org/reports/climateimpacts-on-latin-american-hydropower

How to assess climate impacts on Latin American hydropower

Scope

- 13 countries
- 86% of hydropower installed capacity in Latin America
- Time horizon of 2020-2099
- Baseline of 1970-2000

Models and scenarios

- Five General Circulation Models (GCM)
- Four Global Hydrological Models (GHM)
- Three emissions scenarios:
 - Below 2°C, Below 3°C and Above 4°C



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Overview of the GCMs, GHMs and RCPs considered in the assessment

General Circulation Models (GCM)	Global Hydrological Models (GHN	(I) Representativ Pathwa	ve Concentration ays (RCP)				
GFDL-ESM2M	H08	RC	P 2.6				
HadGEM2	LPJmL	RC	CP 4.5				
IPSL-CM5	MPI-HM	RC	P 8.5				
MIROC-ESM	PCR-GLOBWB						
NorESM1							
Overview of the scenarios							
Scenario	Below 2°C	Below 3°C	Above 4°C				
Representative Concentration Pathwa	y RCP 2.6	RCP 4.5	RCP 8.5				
Targeted radiative forcing in the year 21	00 2.6 W/m ²	4.5 W/m ²	8.5 W/m ²				
CO2-equivalent concentrations (ppm)	430-480	580-720	>1000				
Global temperature change	1.6(±0.4)°C	2.4(±0.5)°C	4.3(±0.7)°C				
Likelihood of staying below a specific temperature level over the 21st centur	Likely to stay below 2°C y	Likely to stay below 3°C	More unlikely than likely to stay below 4°C				

Climate Risk Assessment: Latin American Hydropower

Standardised Precipitation Index (%) for 2081-2100 The exposure level of hydropower plants to changes relative to 1850-1900 for scenarios SSP5- 8.5 in consecutive dry days and one-day maximum precipitation, compared to 1850-1900 Consecutive dry days (change days) One-day maximum precipitation (change %) 100 100 cit∨ 70 60 insta 50 40 30 tanda -50 20 ٦p 10 Capacity [MW] 3000 -1002021-2040 2041-2060 2081-2100 2021-2040 2041-2060 2081-2100 2021-2040 2041-2060 2021-2040 2041-2060 2081-2100 6000 Below 2°C Above 4°C Below 2°C Above 4°C 9000 12000 □0-10 days □10-20 days ■>20 days □ 0%-10% □ 10%-20% □ 20%-30% □ 30%-40% ■ >40% 15000 -150 18000

> Hydropower plants in Latin America are exposed to climate change. Some will experience a drier climate, others will see a wetter climate.

Climate impacts on hydropower in Latin America (overall)



Climate change is projected to cause a decrease in the mean hydropower capacity factor in Latin America. Overall, higher GHG emissions will lead to a larger decrease in hydropower capacity factors.

Climate impacts on hydropower in Latin America (by sub-region)



Climate impacts on Latin American hydropower will vary geographically.

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Climate impacts on hydropower in Brazil



Current climate projections suggest a decrease in hydropower capacity factor in Brazil. However, further studies will be needed to obtain more accurate projections.

Climate Impacts on Hydropower Series

- Update with new IPCC scenarios, GCMs and GHMs:
 - Updated results will be published in Q4/2023 Q1/2024 for approx. 40 countries
- Expand geographical coverage to the world (all countries with over 1000 MW installed capacity)
- Provide monthly variability analyses and comparisons between different hydropower technologies

Climate Impacts on Energy Supply in General

- Expand technology coverage to other power generation technologies (e.g., wind, solar PV, thermal)
- Assess indirect impacts on social welfare and economic development
- Calculate the costs and benefits of climate impacts on energy supply

3. Climate Resilience Measures

www.iea.org/reports/climate-resilience-for-energy-security

www.iea.org/reports/climate-resilience-policy-indicator



Definition



given the hazards faced and the impacts on energy security.

Measure	Readiness	Robustness	Resourcefulness	Recovery
Conduct climate risk and impact assessment				
Implement physical system improvement				
Switch to water efficient and heat resilient production process				
Diversify energy supply chain				
Better monitor for early warning and emergency response				

Energy suppliers, including generators and operators of transmission and distribution systems, play a key role in improving resilience across all four dimensions.

Measure	Readiness	Robustness	Resourcefulness	Recovery
Ensure climate proofing in design and performance				
Increase awareness and promote behavioural changes				
Improve energy efficiency				
Use smart and advanced technologies for better management				
Adopt nature-based solutions				
Switch to climate-resilient materials				

Energy consumers contribute to energy-sector climate resilience by adopting demand-side measures in main end-use sectors, such as buildings, industries and transport.

Measure	Readiness	Robustness	Resourcefulness	Recovery
Enhance knowledge about climate risks and impacts				
Establish appropriate policy frameworks				
Mainstream climate resilience into relevant regulations				
Mobilise financing and investment				
Support adequate climate insurance				
Ensure emergency preparedness				

Energy authorities have a critical role in building energy-sector climate resilience by establishing an enabling policy and market environment.

Climate Resilience Policy Indicator



www.iea.org/reports/climate-resilience-policy-indicator

• Objective

 Encourage governments to incorporate energy sector climate resilience into national policies

• IEA member countries

- 27 countries as of June 2023

Climate Hazard

 Extreme weather events based on historical records

Policy Preparedness

 Take stock of existing policies relevant to climate resilience

Climate Resilience Policy Indicator



The IEA Climate Resilience Policy Indicator assesses the level of climate resilience of each country by comparing the level of climate hazard that the country is facing against its policy preparedness.

- Tailored recommendations for resilience measures
- Expansion of geographical coverage of Climate Resilience Policy Indicator
- Expansion of hazard coverage of Climate Resilience Policy Indicator
- Upcoming reports:
 - Climate Resilience for Energy Transitions in Egypt (3 July)
 - Climate Resilience for Energy Transitions in Oman (3 July)
 - Climate Resilience for Energy Transitions in Morocco (3 July)
 - Launch event (4 July, Hybrid, Rabat) Register here

https://www.iea.org/events/climate-resilience-for-energy-transitions-in-the-middle-east-and-north-africa



For questions and suggestions, please contact jinsun.lim@iea.org Thank you.