

Climate change-resilient future energy systems

Assessing the impact of heatwaves

Madhura Yeligeti, Hans Christian Gils, Shima Sasanpour, Hedda Gardian

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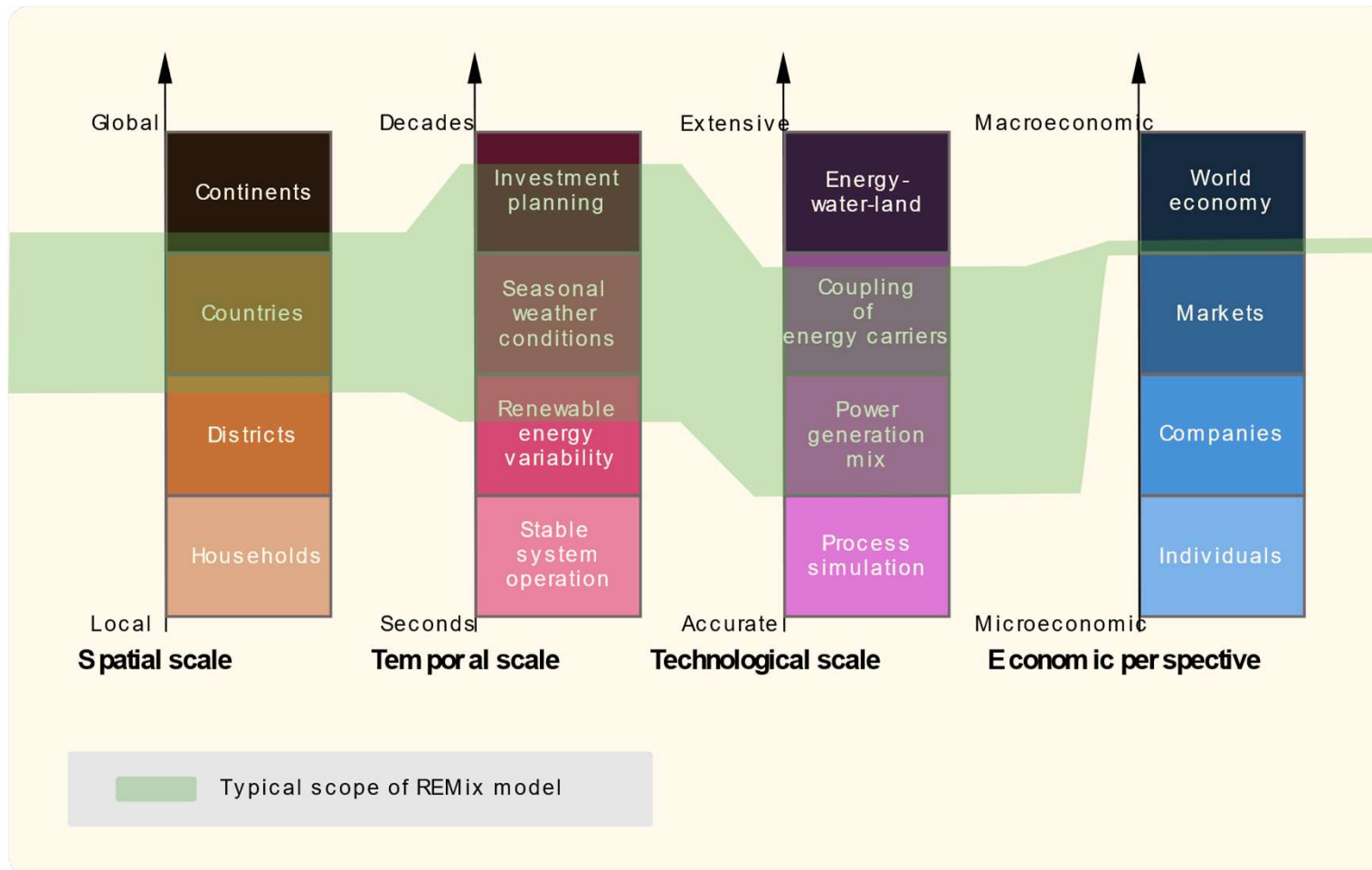


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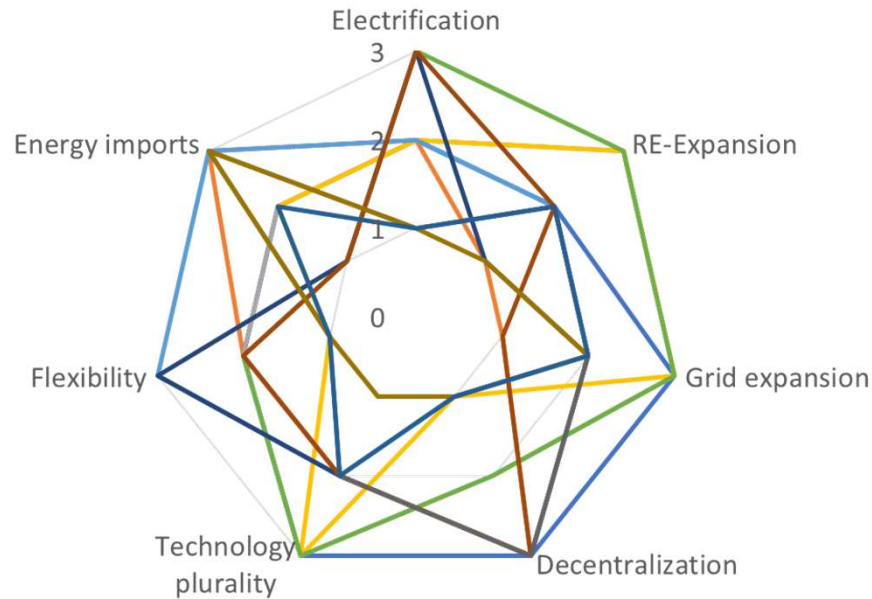
REMix in perspective



Karl-Kiên Cao, Jannik Haas, Evelyn Sperber, Shima Sasanpour, Seyedfarzad Sarfarazi, Thomas Pregger, Oussama Alaya, Hendrik Lens, Simon R. Drauz, and Tanja M. Kneiske. Bridging granularity gaps to decarbonize large-scale energy systems—the case of power system planning. *Energy Science & Engineering*, 9(8):1052–1060, May 2021. [doi:10.1002/ese3.891](https://doi.org/10.1002/ese3.891).

Project: **ReMo-Digital**

Resilience Monitoring for digitalization of the Energy Transition



Scenarios for future derived with cross-impact balancing

Key factors considered :

- Degree of Decentralization
- Technological plurality
- Grid expansion
- Renewable Energy Expansion
- Social acceptance
- European Integration
- Technological development in mobility
- Degree of automation



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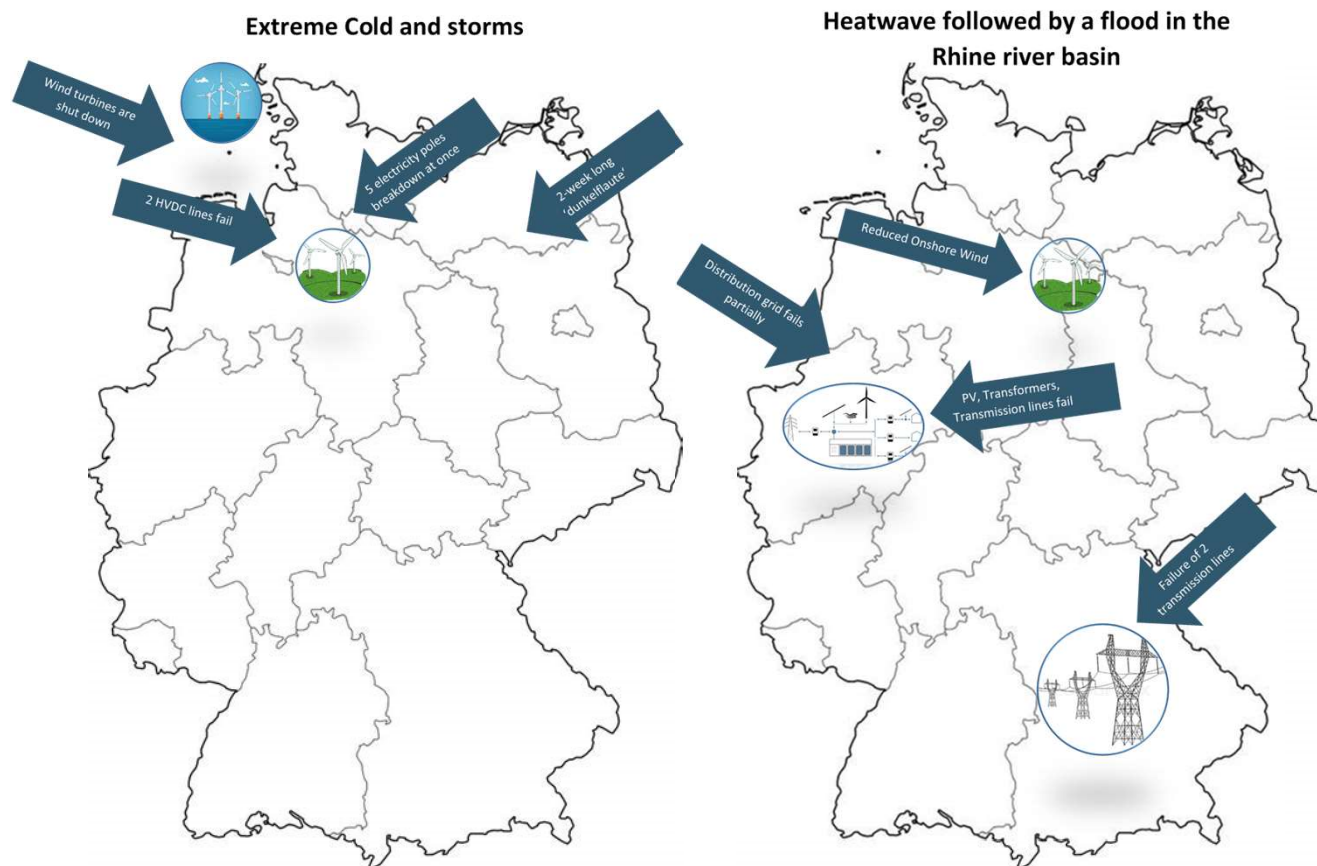


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Project: **ReMo-Digital**

Resilience Monitoring for digitalization of the Energy Transition

Stress Cases of extreme events



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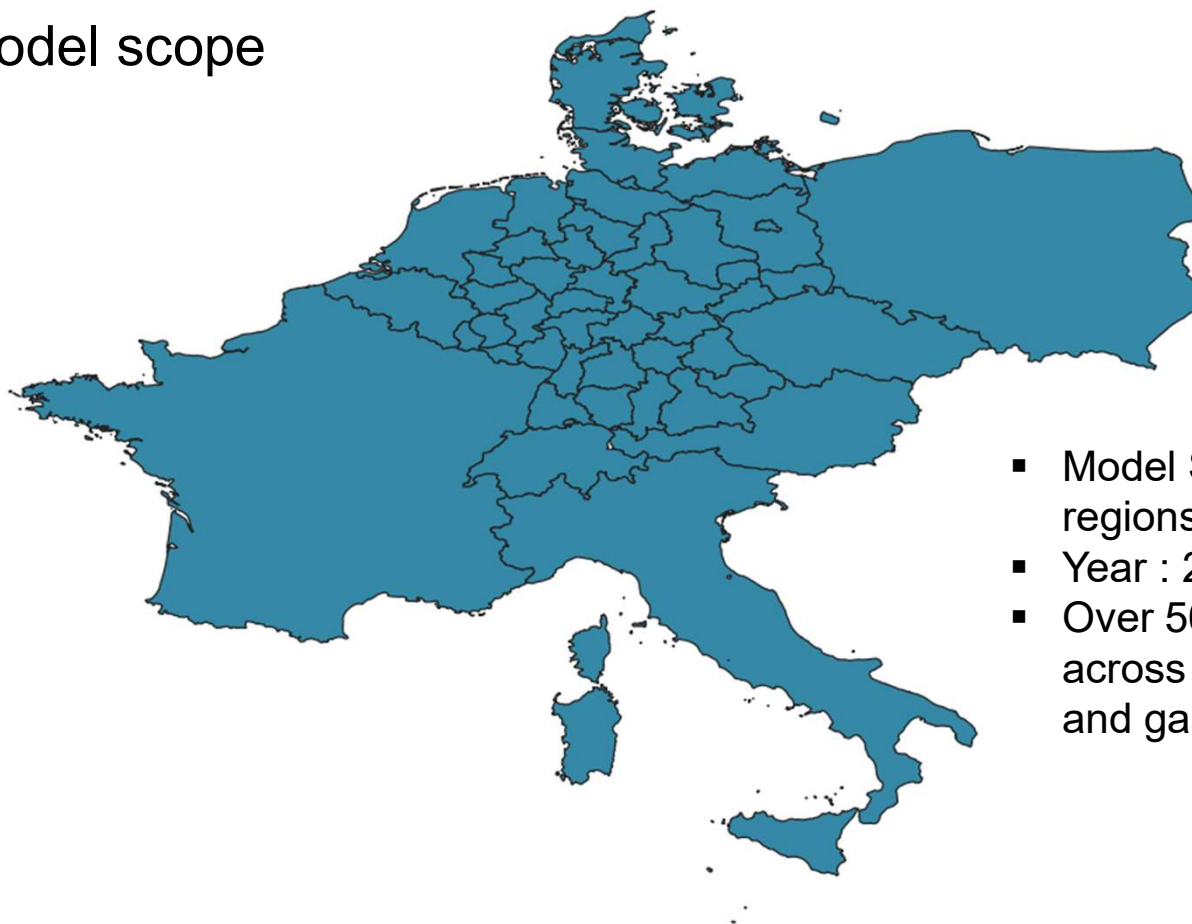


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Project: **ReMo-Digital**

Resilience Monitoring for digitalization of the Energy Transition

REMix model scope



- Model Scope : 48 regions
- Year : 2050
- Over 50 technologies across electricity, heat and gas sector

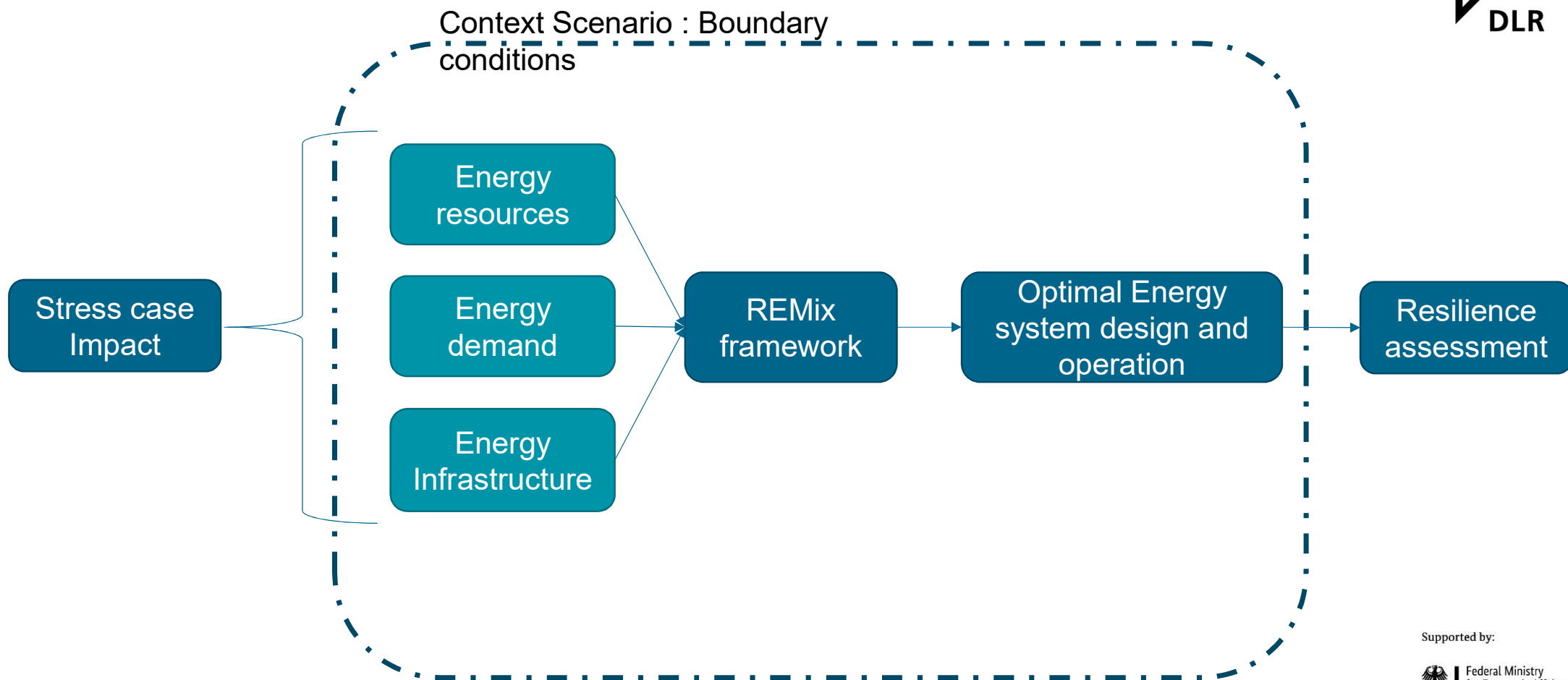


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Workflow at a glance



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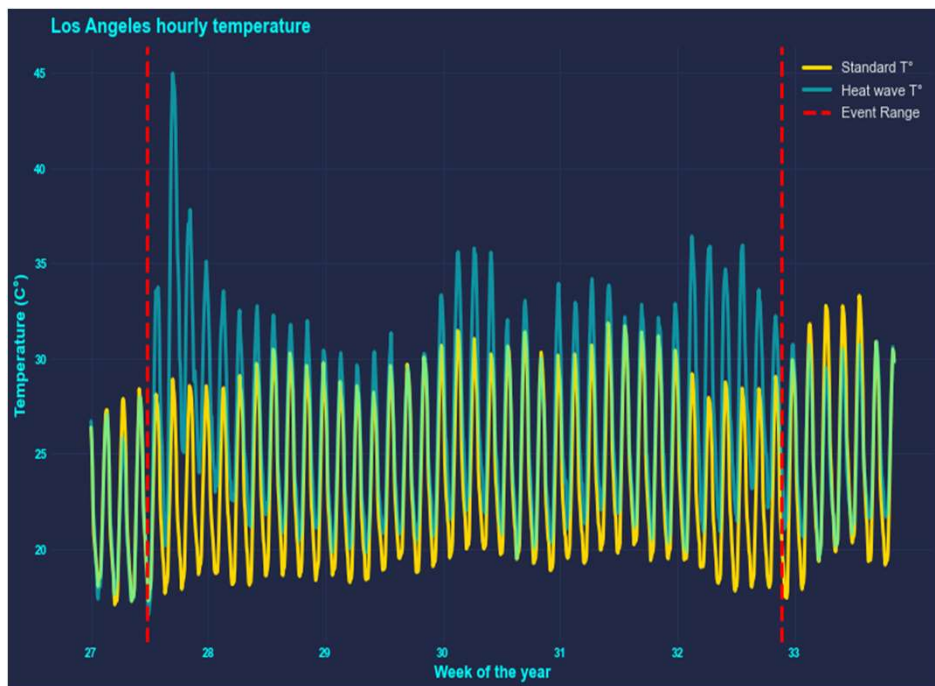


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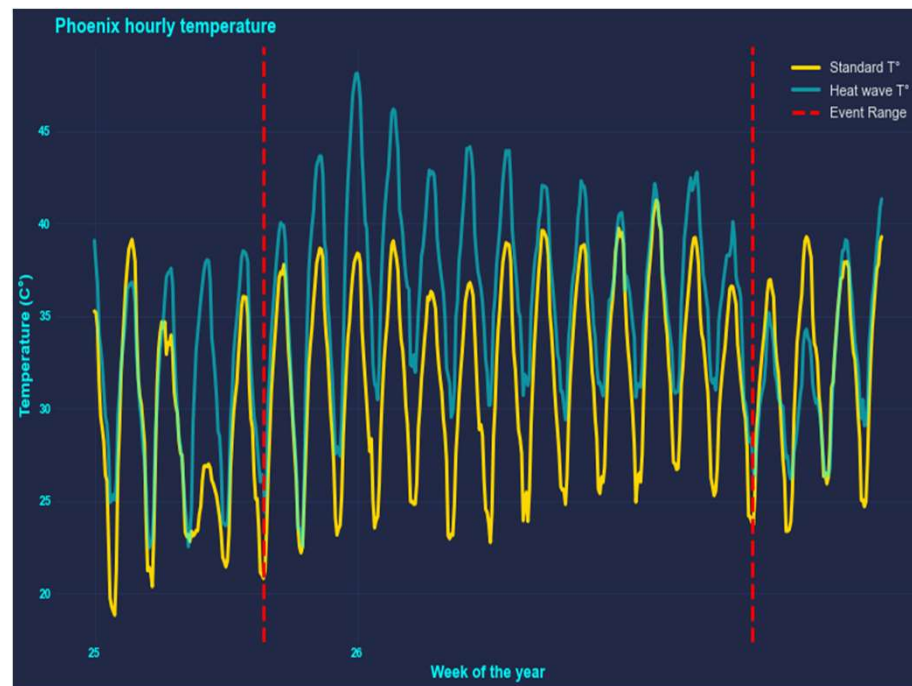
Case of a heat wave : estimating impact on demand

Heat waves in history with open data : temperature

Los Angeles, USA, 2018



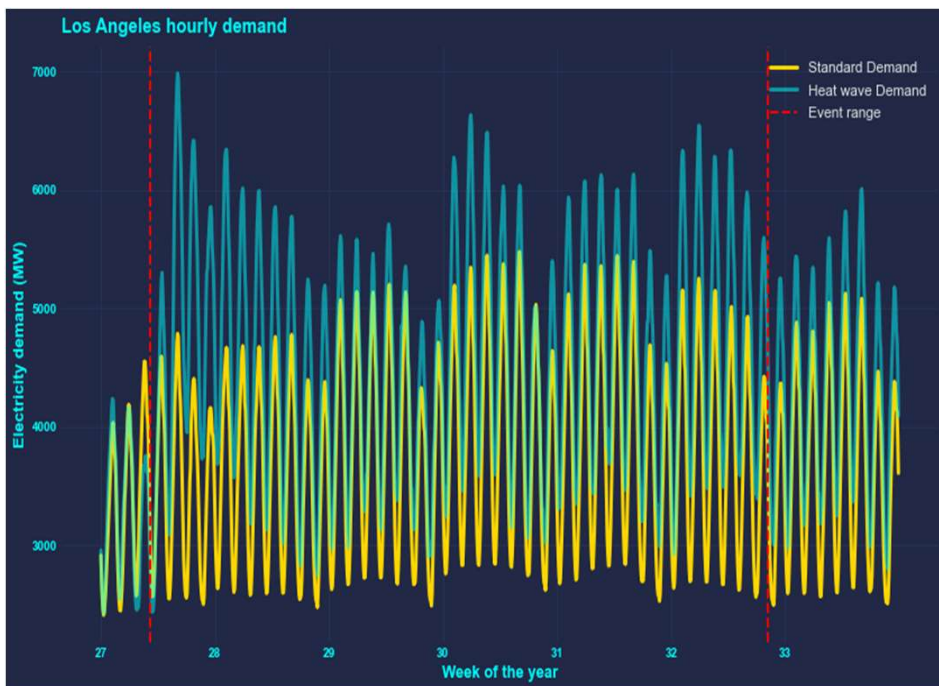
Phoenix, USA, 2016



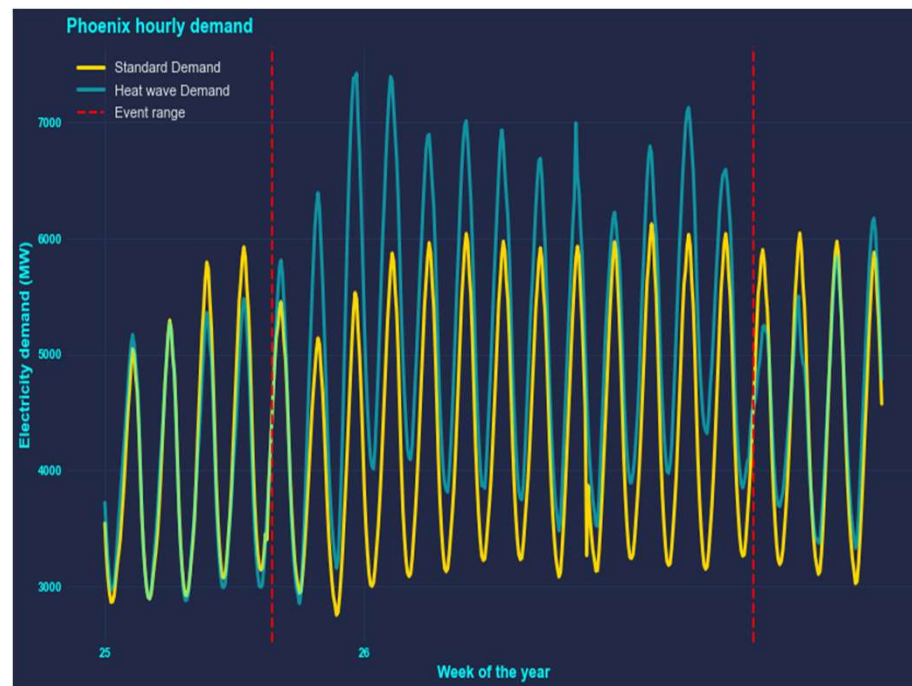
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Heat waves in history with open data: demand

Los Angeles, USA, 2018



Phoenix, USA, 2016



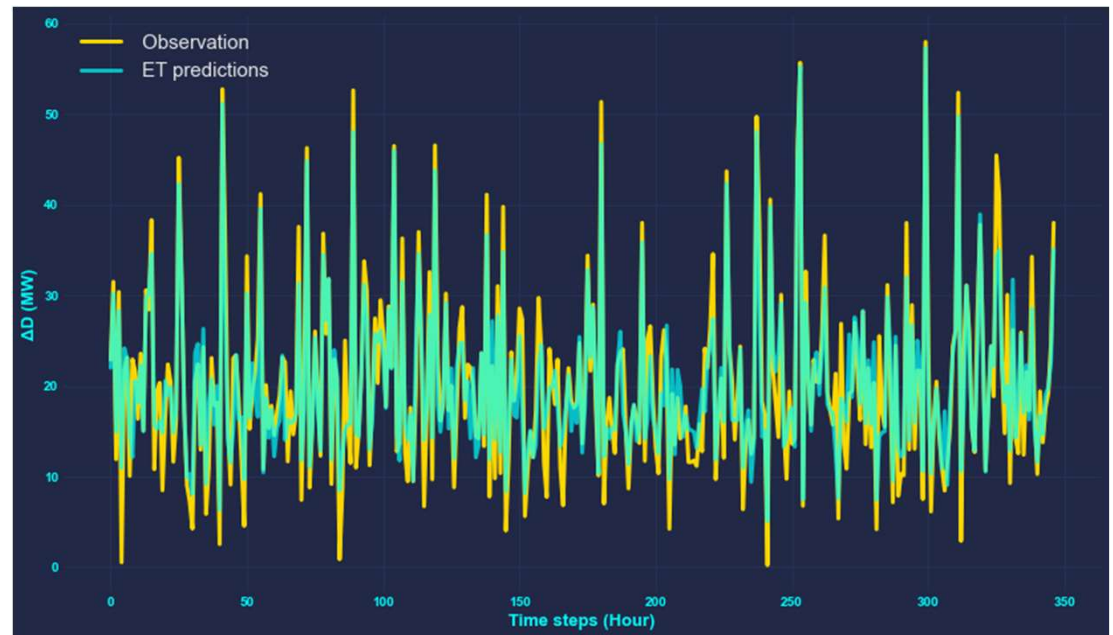
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Machine Learning regression



Key features

- Temperature°
- Delta T° from standard historical data
- Standard Demand values
- Hour of the day
- Day of the week
- Lag 12 & 24 T°
- Lag 12 & 24 Standard Demand
- Week index: weekday or weekend
- Hour index: whether the hour is sleeping or awake hour



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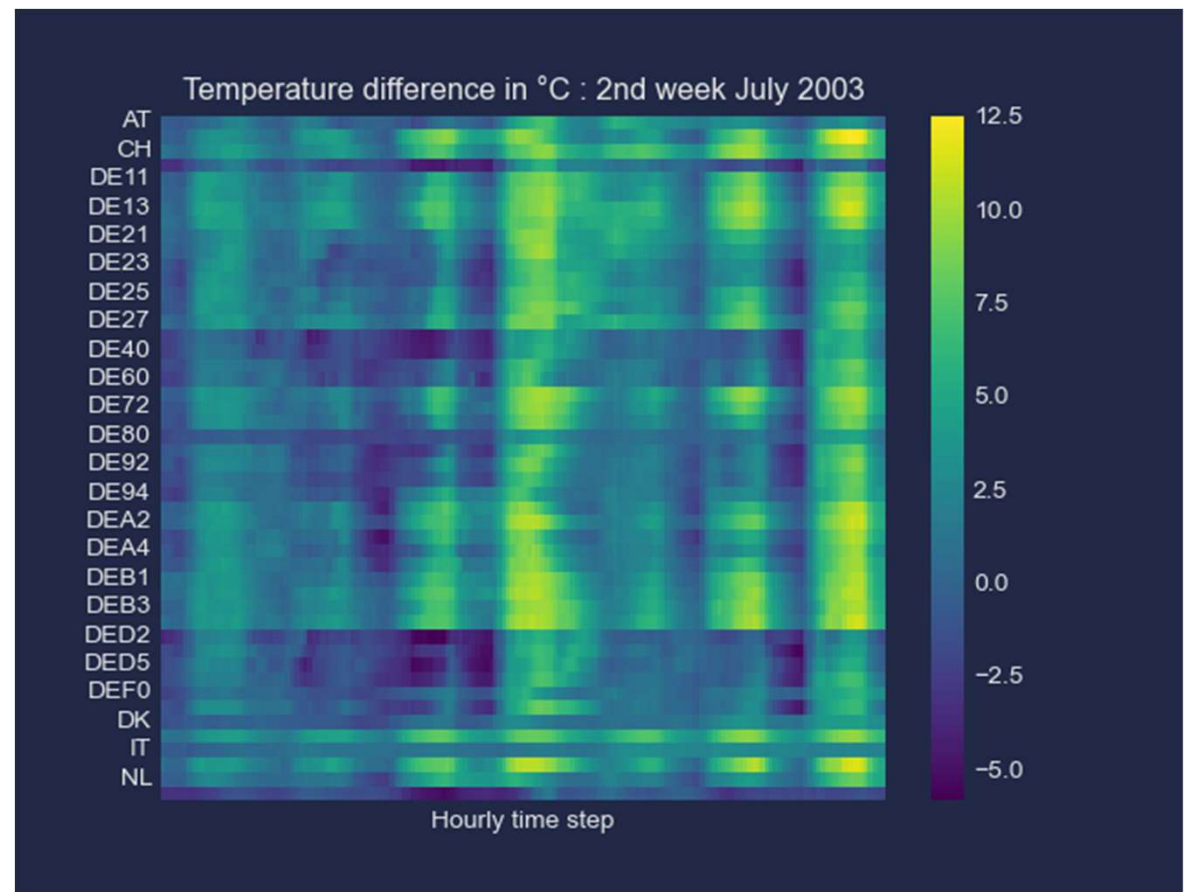
Preparing heatwave data for Energy System Model

Basis : 2003 heatwave

- Model weather year : 2012

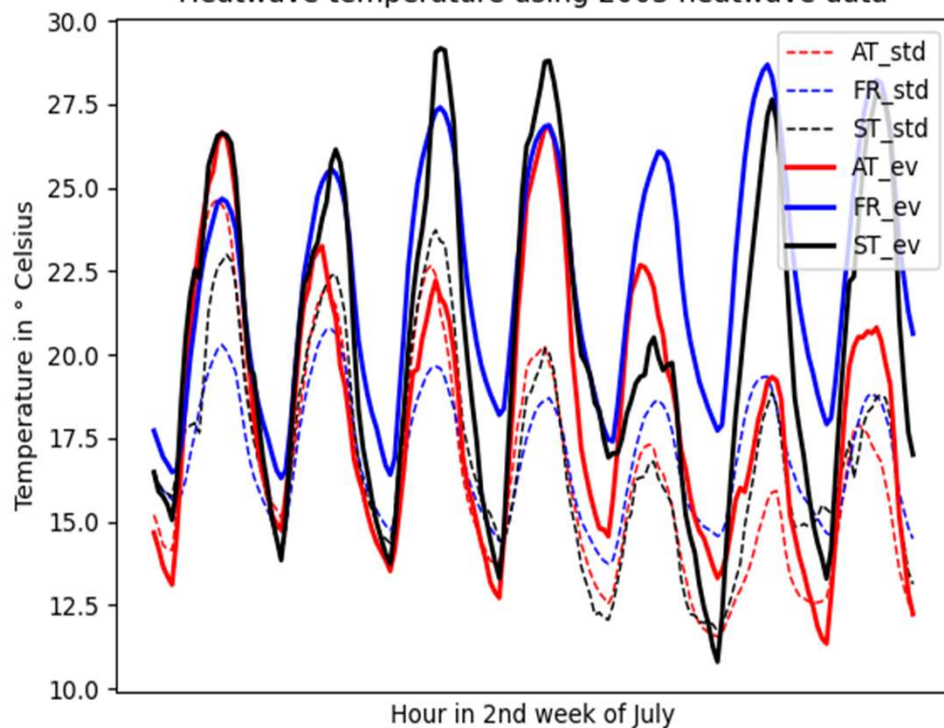
- Idea :

Temperature rise in 2003 compared to neighbouring year is used as a stencil for temperature rise in the model year

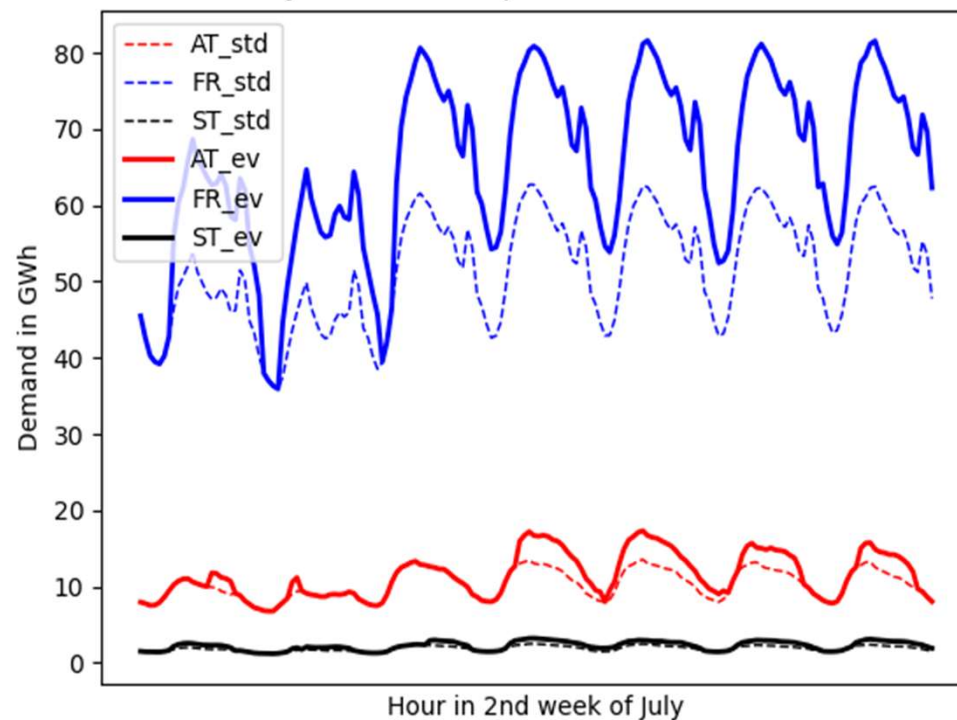


Heatwave temperature and demand for model

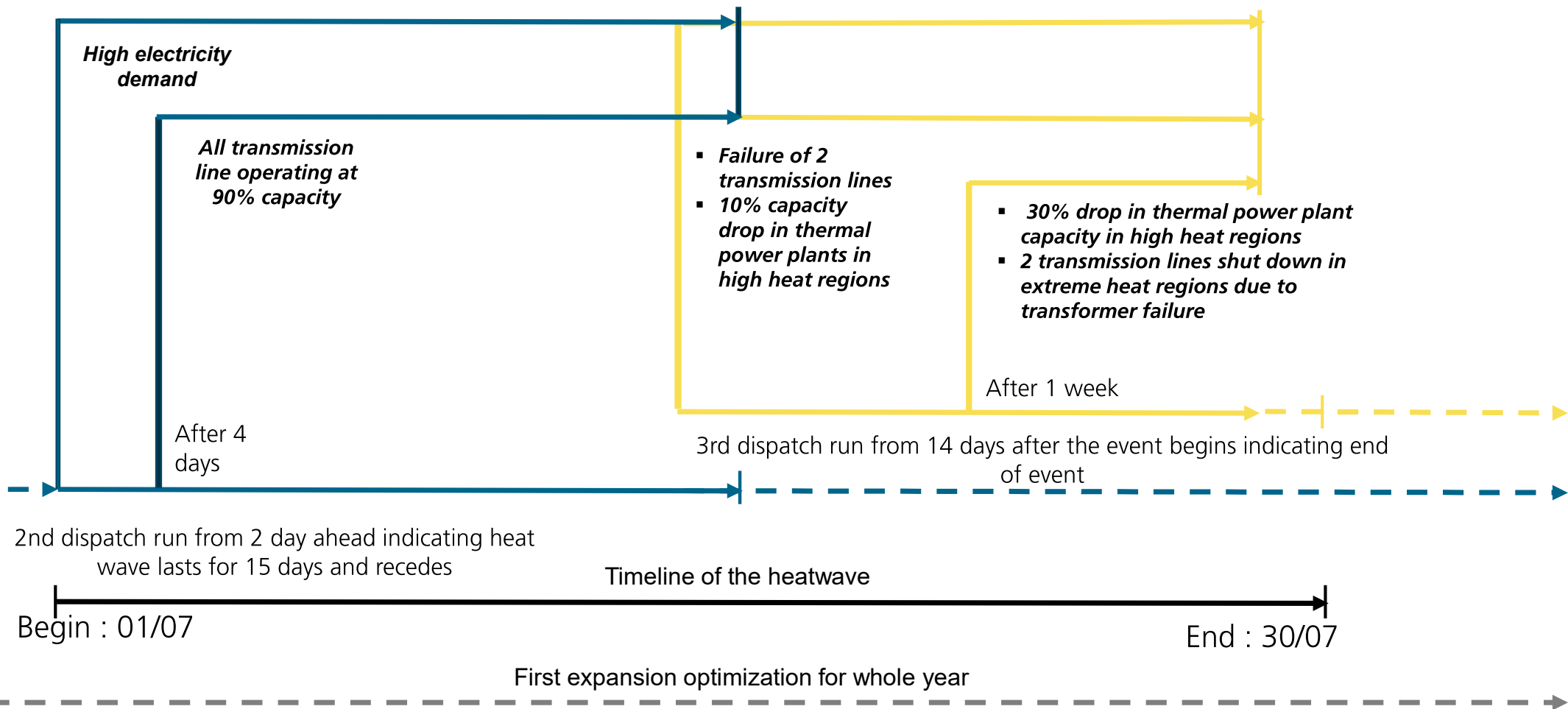
Heatwave temperature using 2003 heatwave data



Electricity demand comparison to standard demand

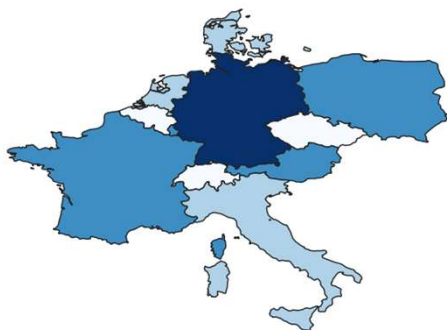


Materializing heatwave effects on system



Testing with Energy System Modelling: simple case for 2050

Model scope and Inputs



Geographical scope:

Regions: Germany + 10 neighbouring countries (France, Switzerland, Italy, Belgium, Netherlands, Luxembourg, Czech Republic, Poland, Denmark, Austria)

Temporal scope:

Temporal Resolution: 1 hour

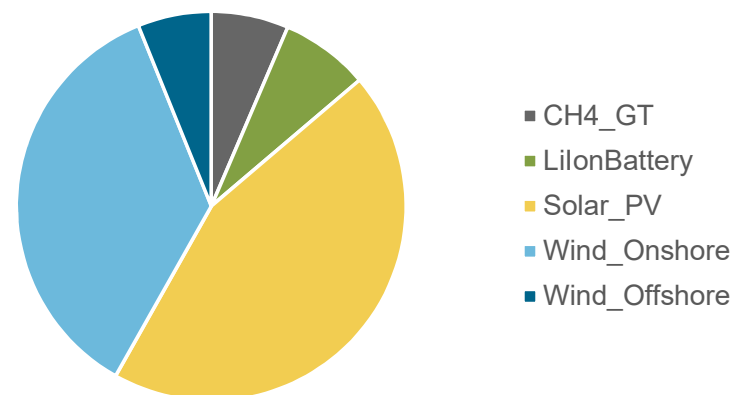
Year : 2050

Scenario : BMWK FlexMex2 -2d*

Technologies modelled :

- Solar PV
- Wind Onshore and Offshore
- Li-Ion Battery
- AC Transmission

Capacity distribution in GW



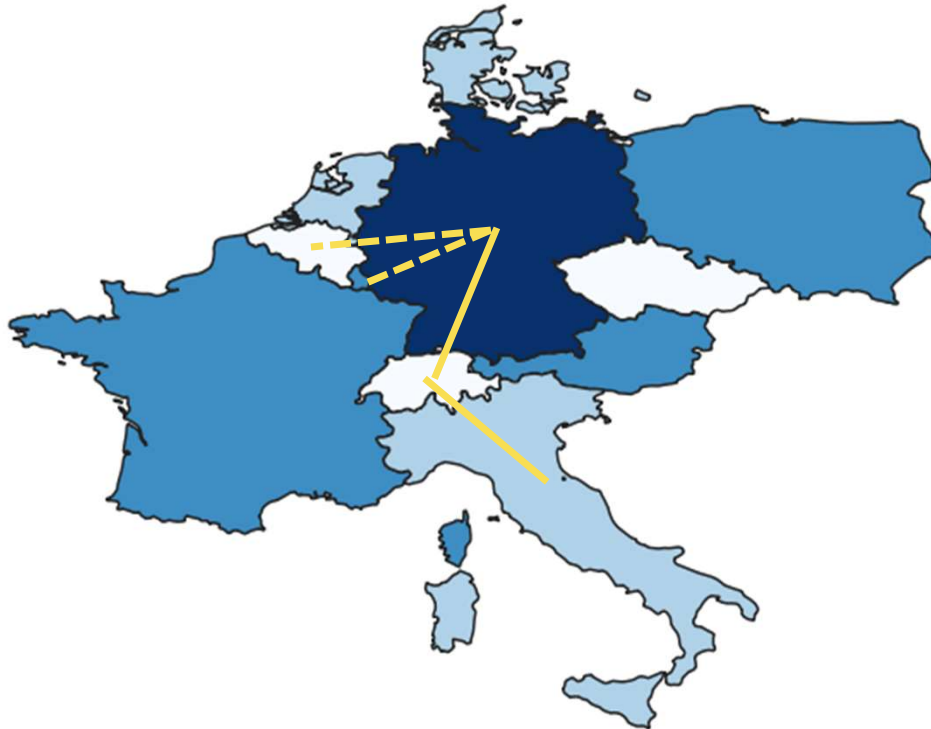
*FlexMex2 complete References

- Gils, H. C., Gardian, H., Kittel, M., Schill, W., Murmann, A., Launer, J., Gaumnitz, F., van Ouwerkerk, J., Mikurda, J., Torralba-Díaz, L. (2021). Model-related outcome differences in power system models with sector coupling - quantification and drivers. In Renewable and Sustainable Energy Reviews. Elsevier. ISSN 1364-0321.
- Gils, H. C., Gardian, H., Kittel, M., Schill, W., Zerrahn, A., Murmann, A., Launer, J., Fehler, A., Gaumnitz, F., van Ouwerkerk, J., Bußar, C., Mikurda, J., Torralba-Díaz, L., Janßen, T., Krüger, C. (2021). Modeling flexibility in energy systems - comparison of power sector models based on simplified test cases. In Renewable and Sustainable Energy Reviews. Elsevier. ISSN 1364-0321.
- van Ouwerkerk, J., Gils, H. C., Gardian, H., Kittel, M., Schill, W., Zerrahn, A., Murmann, A., Launer, J., Torralba-Díaz, L., Bußar, C. (2021). Comparison of power sector models by analyzing the impact of modeling features on optimal capacity expansion. In Renewable and Sustainable Energy Reviews. Elsevier. ISSN 1364-0321.

Heatwave conditions

Horizon 1 of the heat wave : 15 days

- Demand increases
- All transmission lines start to operate at 90% capacity



Horizon 2 of the heat wave : 15 days

- Continuation of horizon 1 conditions
- Only 70% Gas turbines operating in DE, CH, IT, AT
- Links DE-CH and CH-IT shut down
- 1 week later, links DE-BE and DE-LU shut down

(Not-so-exciting) results

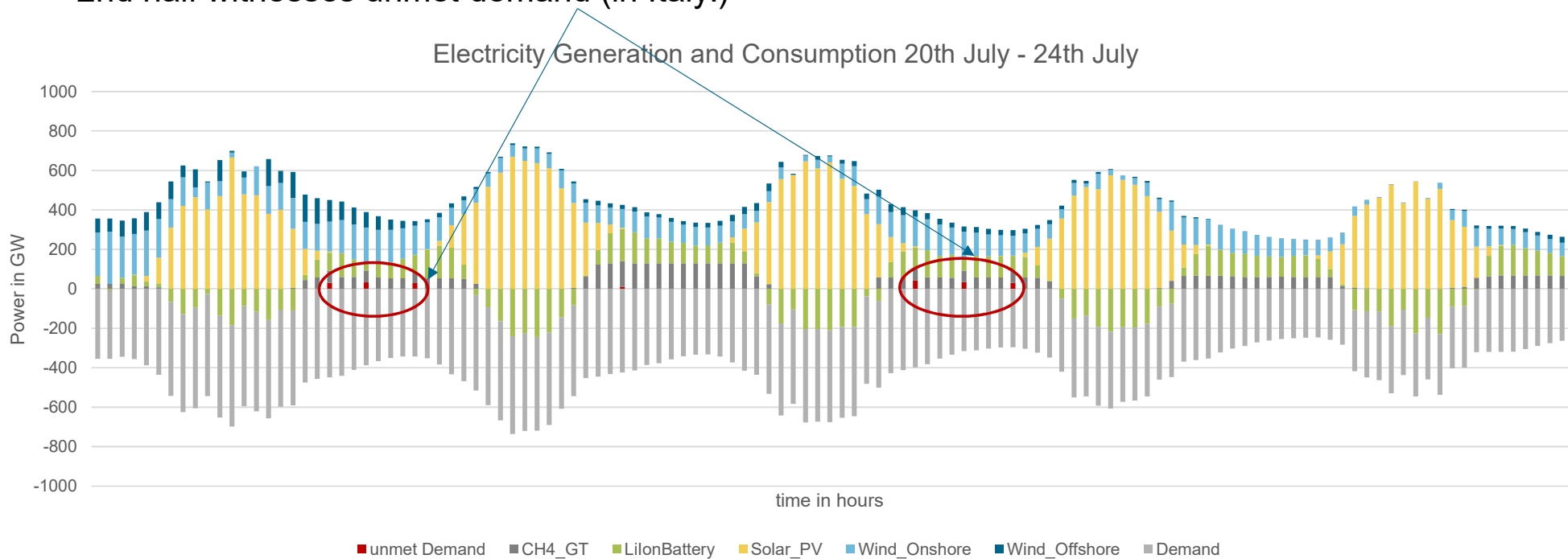


Horizon 1 of the heat wave : system reorganizes

Generation with Gas turbines increases slightly to meet increase in demand

Horizon 2 of the heat wave :

- First half sees further reorganization : increase in localized generation
- 2nd half witnesses unmet demand (in Italy!)



Summary & Outlook



- Impact-based resilience assessment with energy system optimization model
- Simple heatwave-demand model can predict rise in electricity demand during heat wave, using historic events
- Electricity demand rises upto 40% based on the 2003 heat wave
- Higher spatial resolution in modelling drastically enhances the effects of modelled heatwave
- Supply security is critical typically in regions with combination of higher demand and infrastructure failure

Next steps :

- Resource effects of heatwave
- More realistic test cases

Any suggestions?

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Appendix

REMix workflow

