



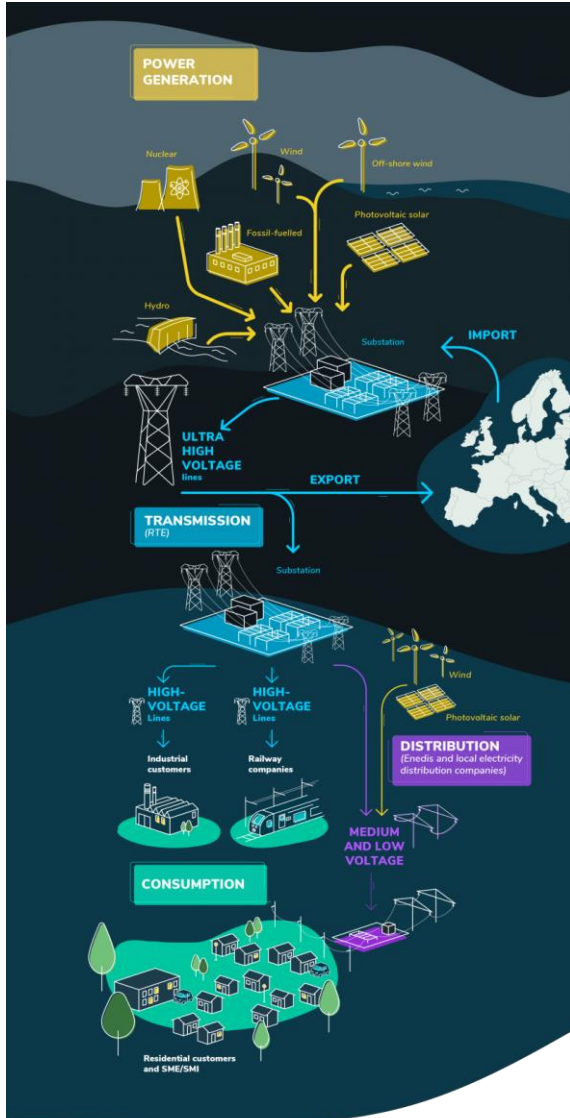
Le réseau
de transport
d'électricité







AI for power grid development studies and other AI applications in the electricity sector

Juin 2023

Vincent Lefieux

RTE: French Transmission System Operator



 105,817 km of power lines, the biggest grid in Europe	 99.9994 % power supply continuity	 9,586 employees including 470 apprenticeships
 4,926 M€ of revenue in 2022	 40 M€ worth of investment committed to R&D	 92 % customer satisfaction rate in 2022



- Is a public utility and provides access to electricity 24/7



- Accelerates the energy transition by adapting the grid



- Enlightens the public authorities by publishing schedules and forecasts

4 million

households will be self-consumers by 2035

+60 %

players have come onto the market within the space of 4 years

x 1 000

increase in the number of solar panels installed within the space of 10 years

(installed generation capacity).

x7

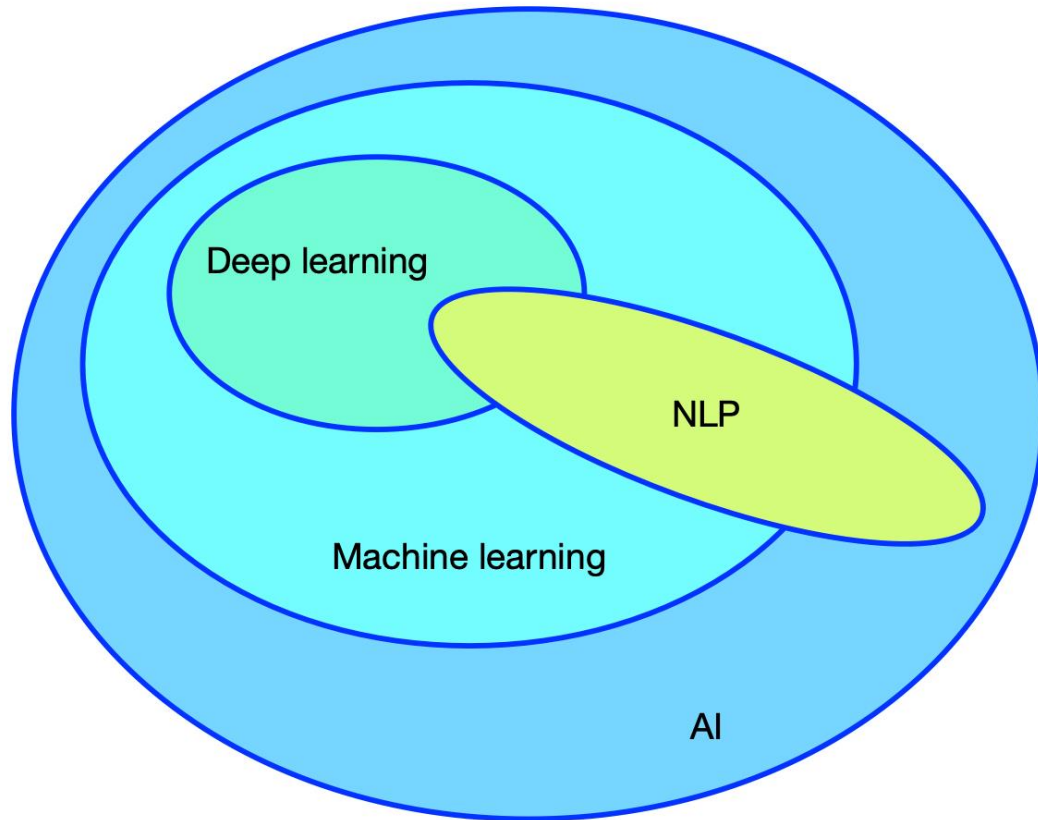
increase in the number of wind turbines erected within the space of 10 years

(installed generation capacity).

300 000

data items processed by RTE every day

This number will soon rise to 3 million.



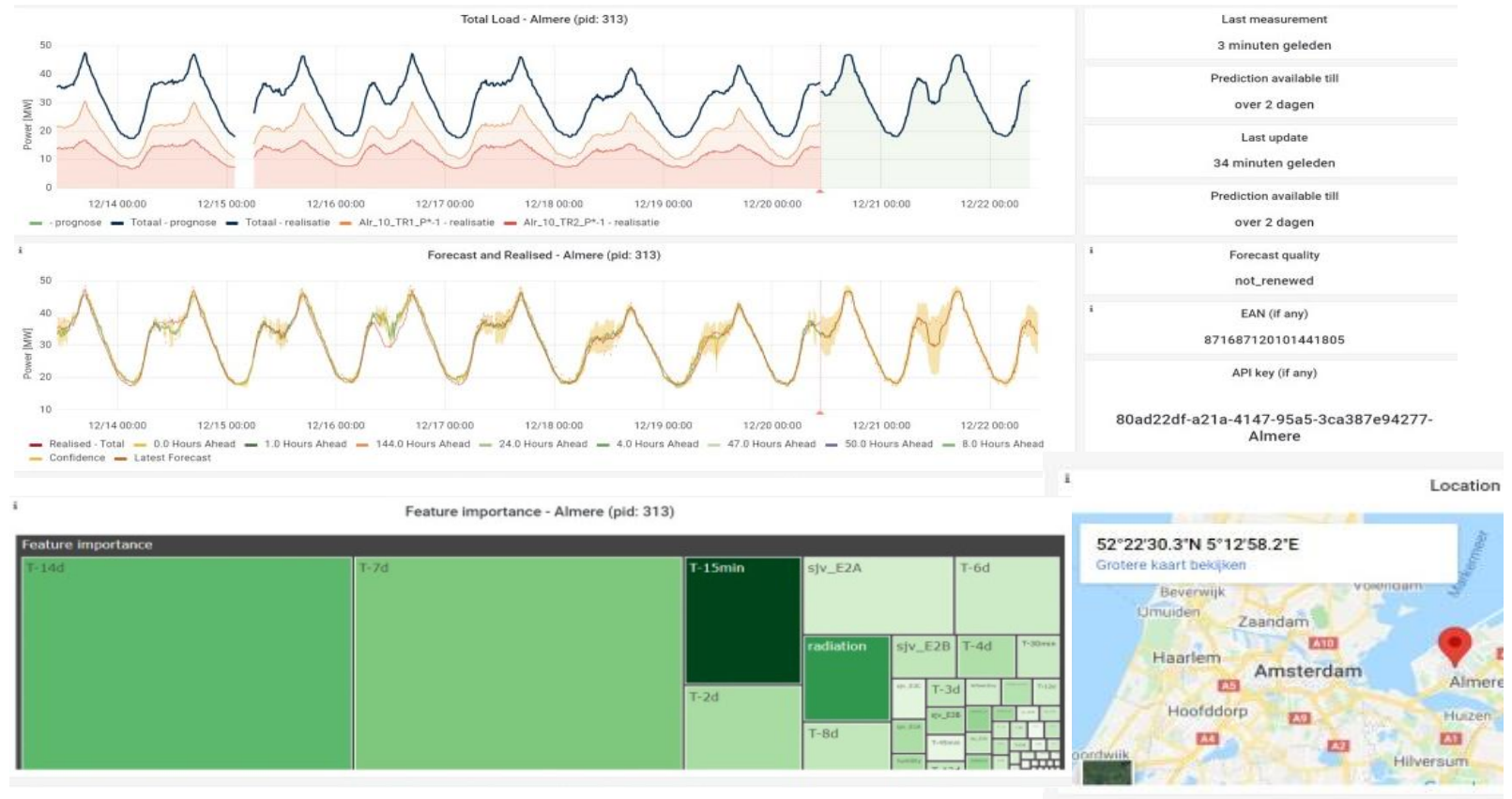
Some (5) AI applications:

- From real time to long term
- Challenges, R&D experimentations or IT developments

AI complements, but does not replace, electrical engineering, automatic control, optimization...

Open Short Term Energy Forecasting (OpenSTEF)

- Develop automatic machine learning pipelines to provide accurate and automatic consumption and renewable generation forecasts
- Use a common environment allowing archiving, rapid and robust deployment of new functionalities, and monitoring of their performance

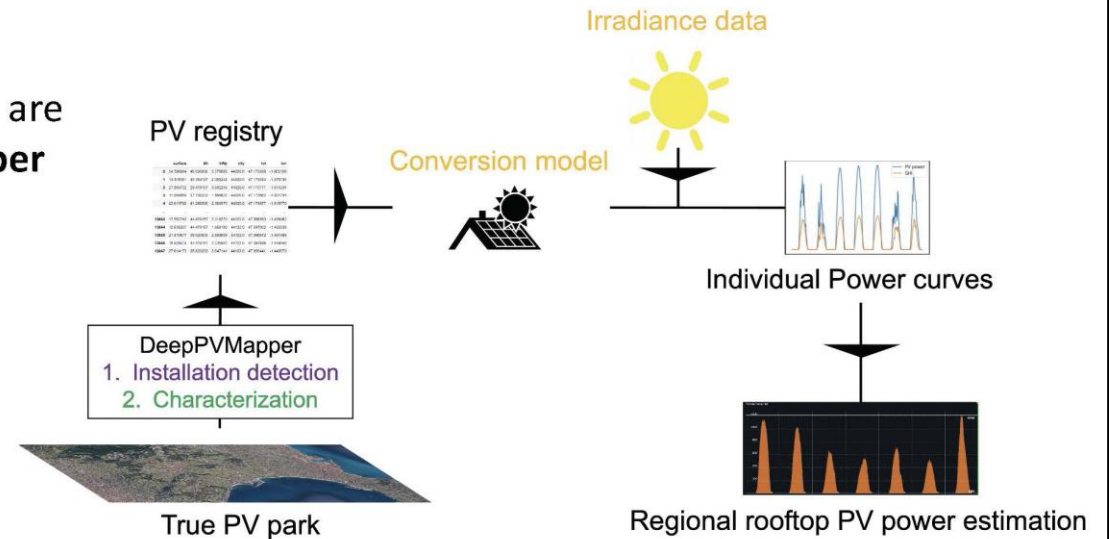


Enhancing regional PV power estimation using physics-based models, solar irradiance data and deep learning

Gabriel KASMI

A new model for estimating rooftop PV power production

- Rooftop PV characteristics are collected by **DeepPVMapper** (Kasmi et al, 2022)
- Four sources of errors:
 1. Detection
 2. Characterization
 3. Conversion model
 4. Irradiance data



Flowchart of the proposed approach

New actors & scales

Network Security Cooperation Organisms

TSC
CORENO
SIC
NORDIC
MBEL

Source: ENTSO-E 2014 Annual Report



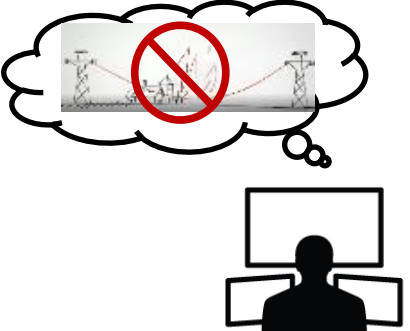
Evolving grid

AC + DC

No New Lines

Digitalisation

Operators will need increasingly better assistance ...



**Line overload to
redispatch urgently**

Hypervision Supervision ✕

Notifications

Risque sur aléa N-1 sur la ligne Sureté ⚠

62_58_180

Lignes impactées ['48_49_135', '48_50_136', '55_56_146', '49_56_147', '55_57_148', '50_57_149', '58_59_155', '58_60_156'], charge max 205.2%

Surcharge sur ligne 54_58_154 Sureté ⚠

Attention la ligne 54_58_154 est en surcharge de 100.8%

Risque sur aléa N-1 sur la ligne Sureté ⚠

48_53_141

Lignes impactées ['55_56_146', '49_56_147', '55_57_148', '50_57_149'], charge max 101.6%

Risque sur aléa N-1 sur la ligne Sureté ⚠

48_50_136

Lignes impactées ['48_49_135', '55_56_146', '49_56_147', '55_57_148', '54_58_154'], charge max

Contexte

Flux

Tension

Parade

Assistance à l'opérateur

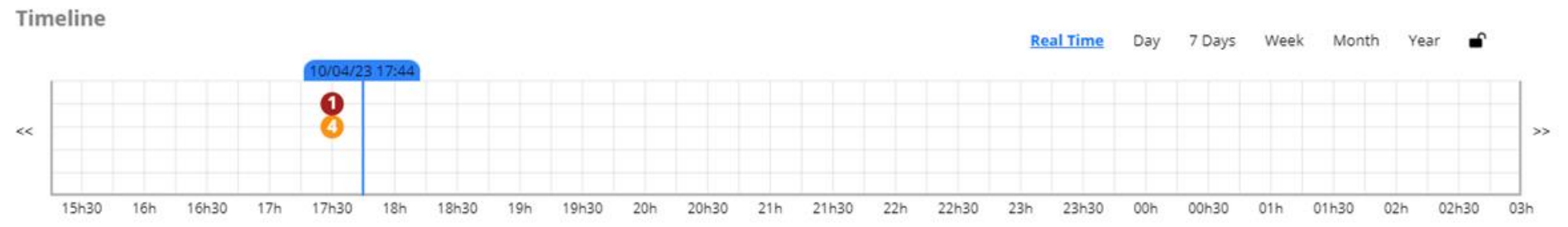
Parades

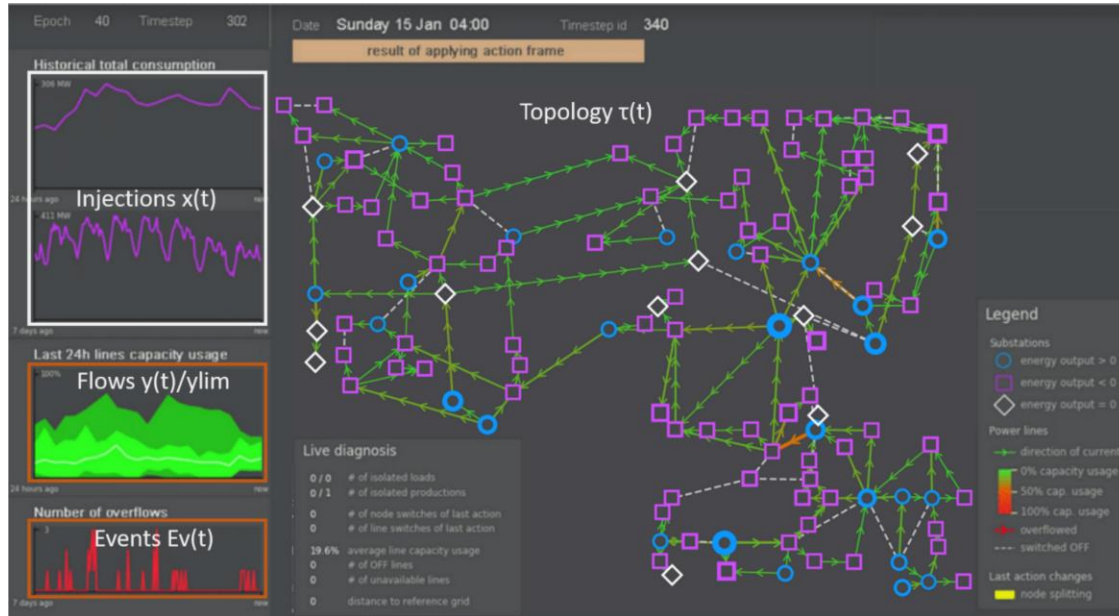
Parade topologique : Prise de schéma au poste 16
Passage à 2 noeuds LTTD: 15min Appliquer Parade

Parade topologique : Prise de schéma au poste 12
Ouverture départ vers poste 11
LTTD: 10min Appliquer Parade

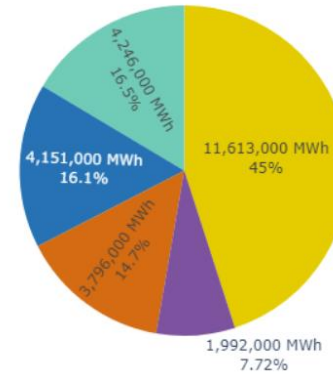
Parade injection : Effacement de 30% de l'éolien au poste 16
Production à la baisse LTTD: 15min Appliquer Parade

**Make trusted remedial
action recommendations**

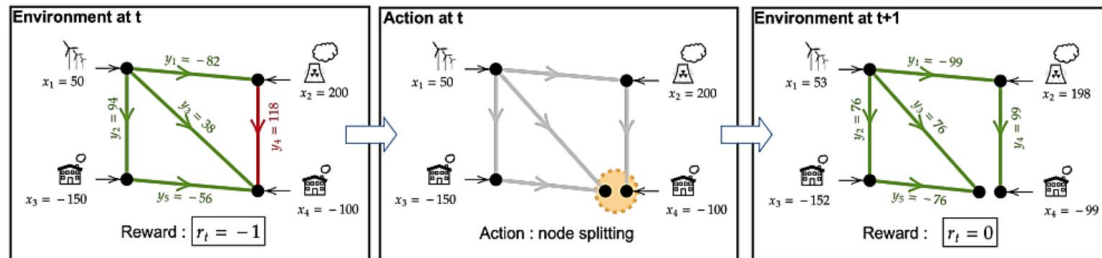
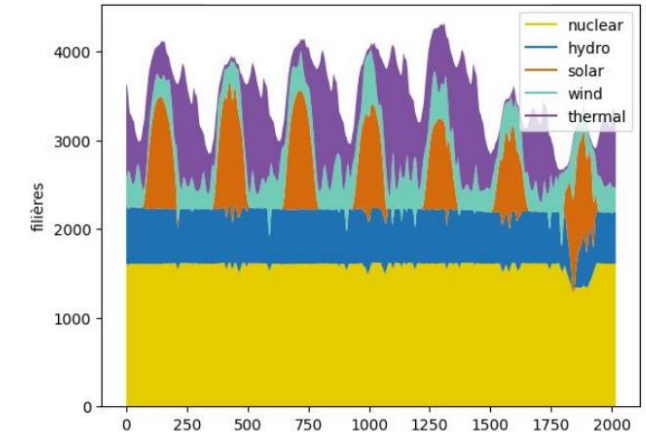




Average Yearly Energy Mix



Energy Mix over a week



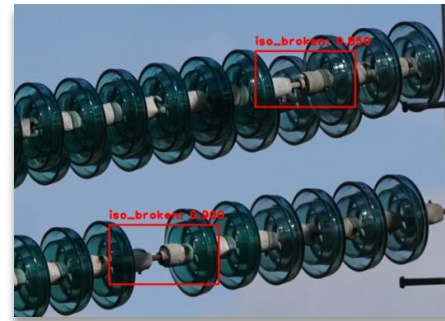
The aim of the challenge is to develop and train an agent to solve this critical sequential decision-making problem to:

- Manage overloads and avoid blackouts
- Send alerts when closer supervision is needed

- Over 100,000 km of overhead lines inspected every year by helicopter
- Visual inspection



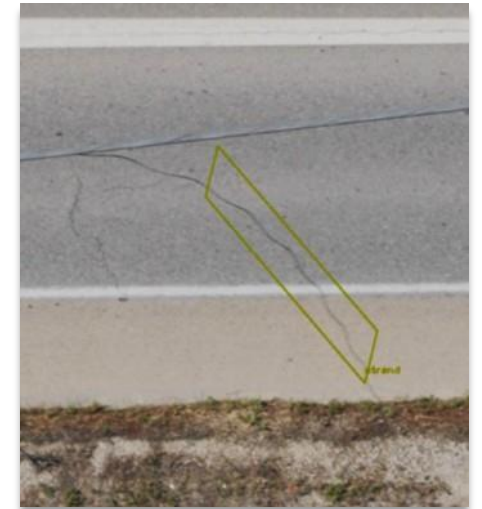
Broken insulator



Paint on insulator



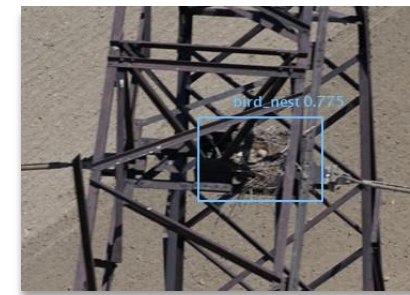
Cut cable strand



Broken spacer

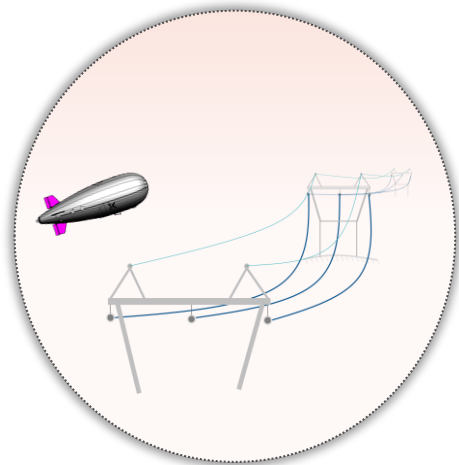


Bird's nest on pylon





The inspection vector (drone)



The automatic detection algorithm (AI)

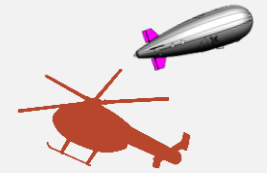


The data capture system



Fleet : 100%
helicopter

Data collected and
processed by on-
board RTE operators



Fleet : mixed
helicopter-drone

Data captured
automatically and
processed by an AI
algorithm (1,300 TB
annually)



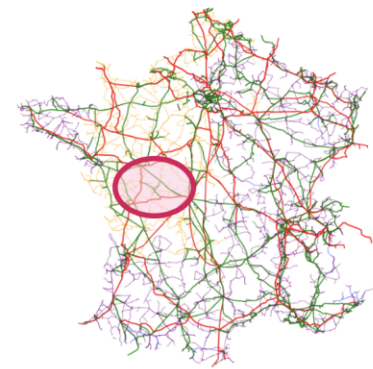
1 Bibliographic survey prior to the studies



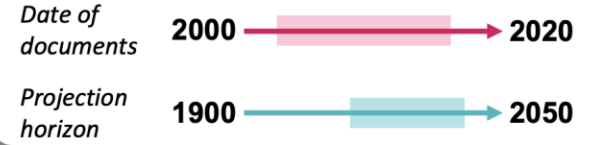
Module 1



Spatial contextualisation



Temporal contextualisation

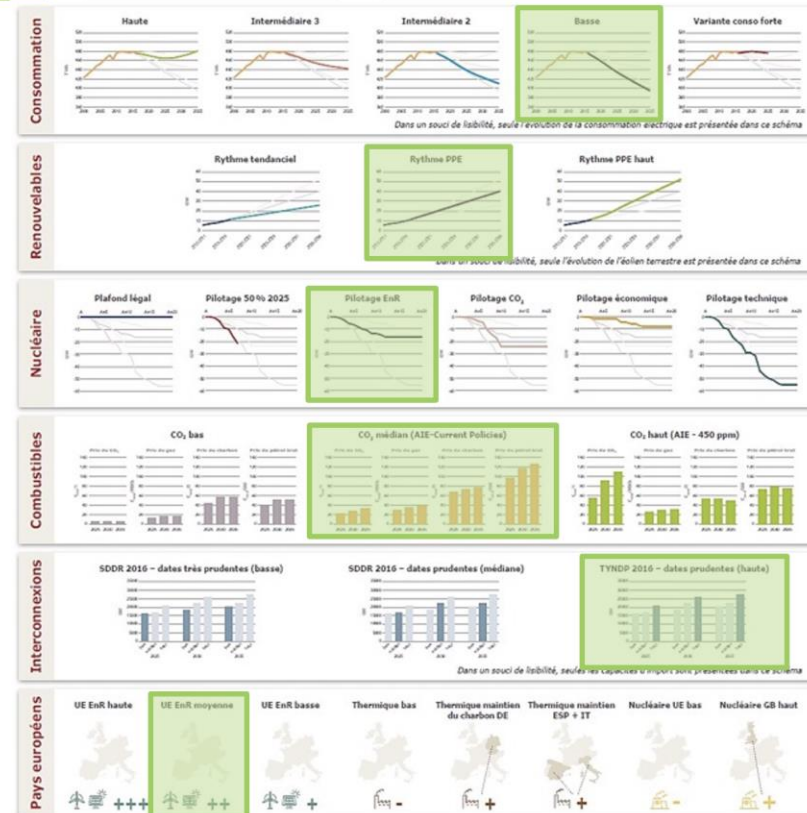
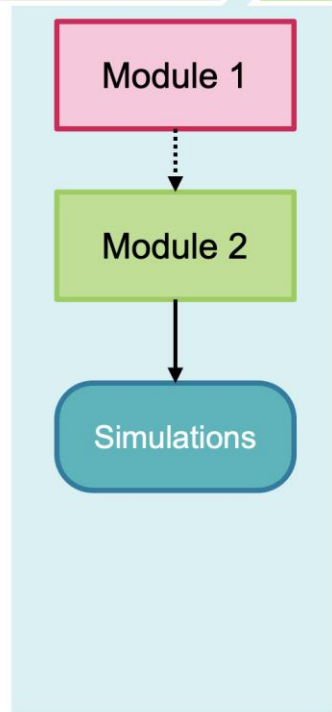


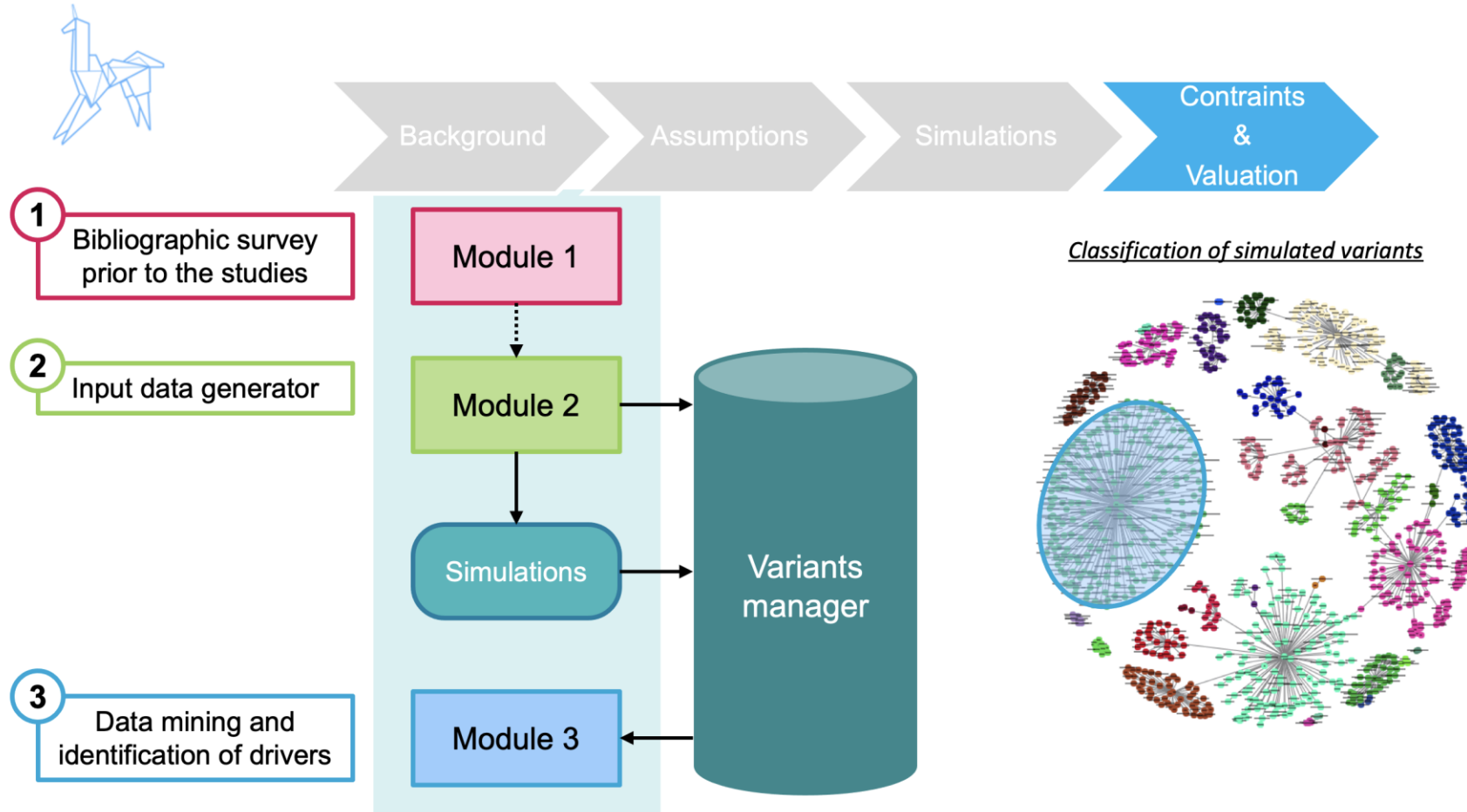
ORiented Grid Analysis by Machine Intelligence (ORIGAMI)



1 Bibliographic survey prior to the studies

2 Input data generator







Some issues

- Facilitating access to (high-quality) data and IT capabilities
- Fighting algorithmic bias
- Improving interpretability
- Combining techniques and implementing multidisciplinary strategies
- Facilitating acceptability
- Ensuring the final responsibility is human
- Aiming for frugality