

° icem 2023

27 - 29 JUNE 2023 PADOVA, ITALY

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The 7th International Conference Energy & Meteorology

TOWARDS CLIMATE-RESILIENT ENERGY SYSTEMS

Panel session



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3. and scan this QR code!



... Thank you!

We will publish a summary of the discussion results on the ICEM web site .



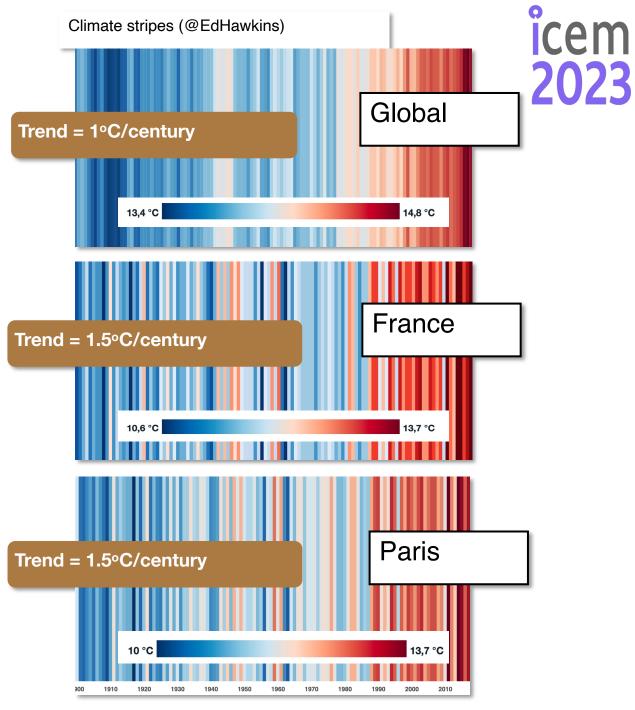




- 16:15-16:20 Introduction Laurent Dubus (RTE & WEMC)
- 16:20-16:30 ENEL climate data for business adaptation strategy Laura Di Bernardo and Mario Ciancarini (ENEL)
- 16:30-16:40 Understanding climate change to support adaptation Giuliana Barbato (CMCC)
- 16:40-16:50 The role of multidecadal climate variability and climate change in designing future highly renewable power systems – Jan Wohland (ETH Zurich)
- 16:50-17:50 Questions and discussion Moderator: Sue Ellen Haupt (NCAR & WEMC)
- 17:50-18:00 Closing remarks and adjourn Laurent Dubus (RTE & WEMC)



















- What approach should be used for calculating the vulnerabilities of power systems and assets distributed on the territory?
- Adaptation approach from business plan to sectoral/intersectoral/national plan: how do companies' adaptation plans meet with country plans?
- How to plan adaptation actions to increase resilience of energy assets and systems where there are no scenario data or are very uncertain? What other data/approaches can be used to integrate scenario considerations to make effective decisions?



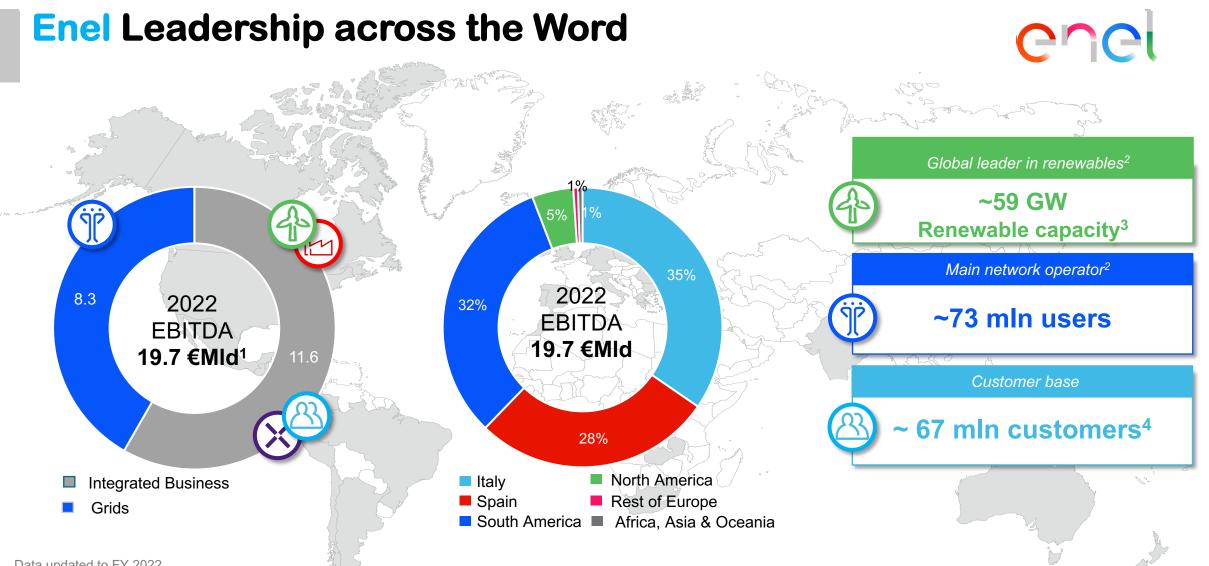




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Towards Climate-Resilient Energy Systems

June 2023

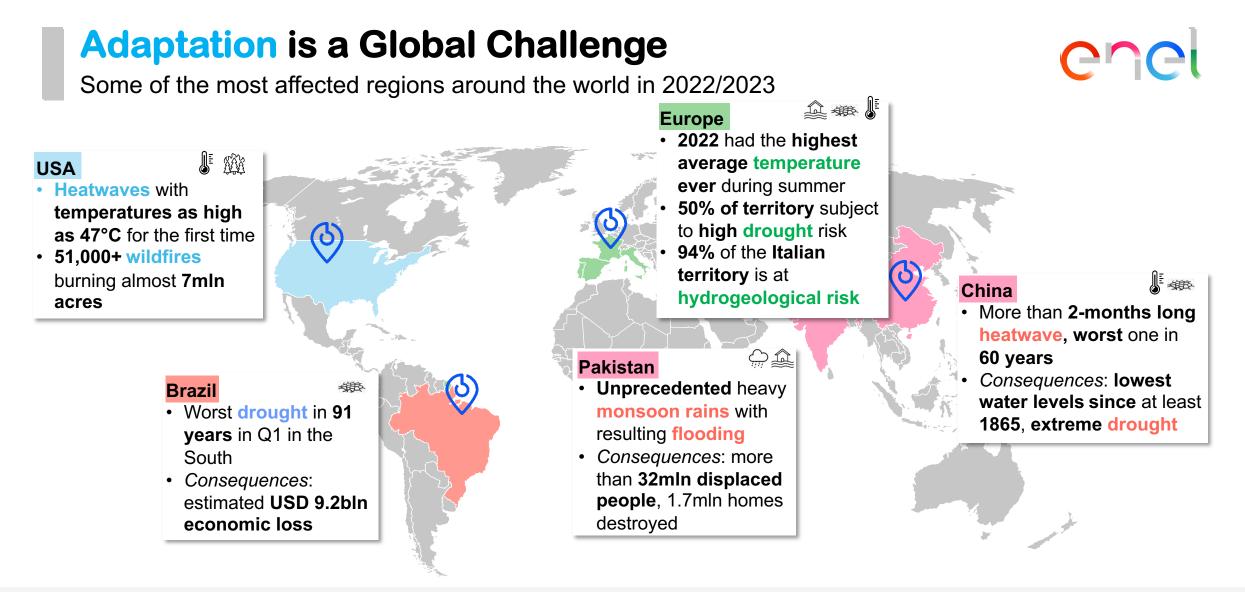


- 1. Data updated to FY 2022
- 2. EBITDA breakdown does not include "Services and other."

3. Enel's leadership in the various categories is defined by comparing the installed capacity of renewable sources, the number of end users, gas and electricity customers globally, excluding companies wholly owned by the state.

4. Includes managed capacity and batteries.

5. Includes customers in the electricity and gas market.



Extreme events push people to relocate. According to the World Bank, by 2050 between 125 and 216 million climate migrants could move internally in low- and middle-income countries depending on climate outcomes. Internationally the numbers could be even greater.

Antonio Navarra, CMCC president @ Festival Green&Blue 2022

Collaboration is Crucial to Adapt Effectively

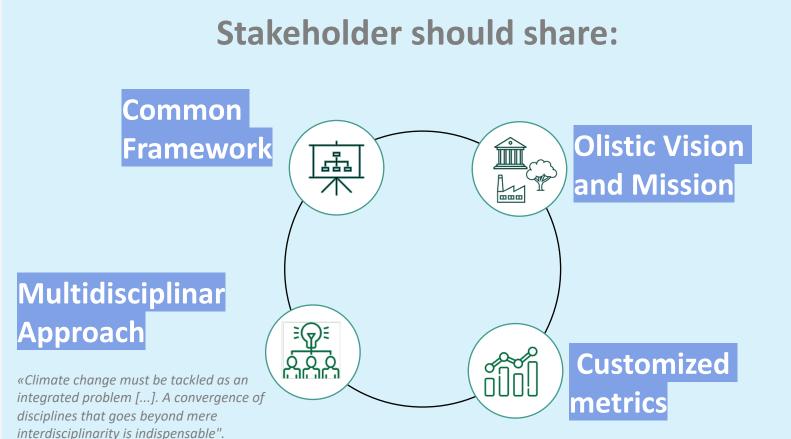




Synergy between, <u>Policymakers, Companies</u> and <u>Scientific Community</u> is crucial to face Climate Change

"We must respond to the challenges of climate change as one nation, through the collective action of government agencies, individuals, businesses and the community."

Singapore Climate Action Plan



How can we Manage Adaptation in a Company and which are the Key Priorities?



Enel 2022 Annual Report

To ensure a climate change proof company, leveraging on climate and asset data analysis to develop effective adaptation measures both to preserve profitability and to foster resilient business models and exploit opportunities.



Enel Climate Adaptation Approach

Resiliency Actions

Increase asset resiliency to reduce Climate Risk **implementing adaptation measures** on existing assets and ensuring resiliency by design

Response Management

Be ready to response to adverse events leveraging on weather and climate analysis to prioritize efforts

Opportunities

New business or product design to adapt to future changes in climate, so as to facilitate the adaptation of all stakeholders

From Scenarios to Plan | Assess Hazard, Understand Vulnerabilities and Exposure, Implement Adaptation Measures

1. Climate Hazard assessment

Climate scenarios to assess **expected changes** in physical phenomena



Data and tools Probability and intensity Geo-resolution Models and Scenarios Link functions Weakness Damages Business interruptions Technologies Asset@risk

Quantifying **potential**

damages on assets and

business interruptions

function of intensity and

probability of phenomena

Economic exposure Cost-Benefit analysis Overall risk assessment Adaptation options CAPEX and OPEX Response actions Resiliency by design Opportunities

2. Vulnerability to 3. Economic impact physical phenomena

Assessing the expected economic impact of climate change considering Hazard and Vulnerability of climate change



4. Adaptation Plan

Define Adaptation measures to be implemented, through Cost-Benefit analyses both for Event Management (Response) and Resiliency measures



Vulnerability: Focus on Distributed Assets



Main issues:

Grids have heterogeneous components and do not benefit of technical specifications describing the resiliency to a specific hazard

enei

Evaluate climate hazard on distributed assets is more complex than for the localized ones, usually requires a larger amount of data organized on raster to cover wide areas



Gaps to fill:

To improve vulnerability assessments is necessary:

- improve the specifications about asset characteristics
- tracking the adverse events impacts and their causes so that the relationships between hazards and impacts will be modelled always better





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Understanding climate change to support adaptation

CMCC Foundation

Regional Models and geo-hydrological Impacts Division

Giuliana Barbato

ICEM 2023, Padova, Italy

www.cmcc.it

CMCC Foundation

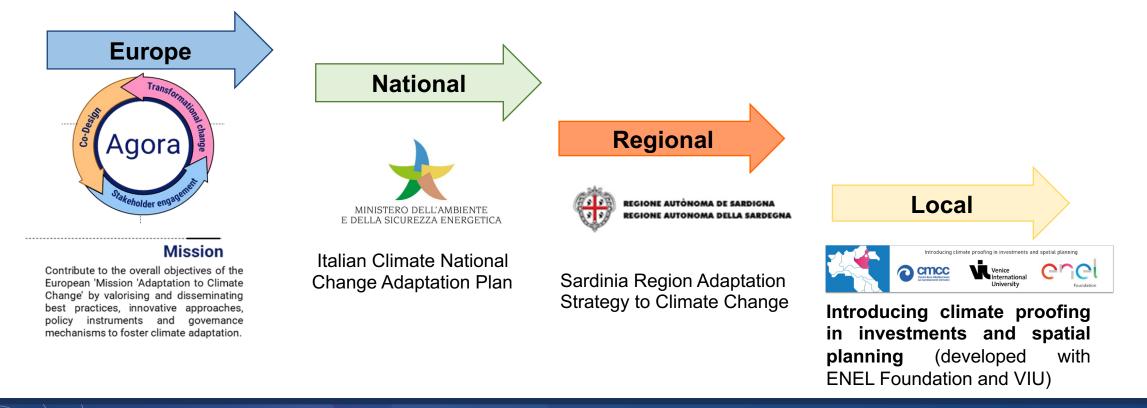
CMCC's mission is to **investigate our climate system** and its interactions with society to provide **scientific results** in order to **stimulate** sustainable growth, protect the environment and develop science-driven adaptation and mitigation policies.





Experiences on the issues of climate change adaptation

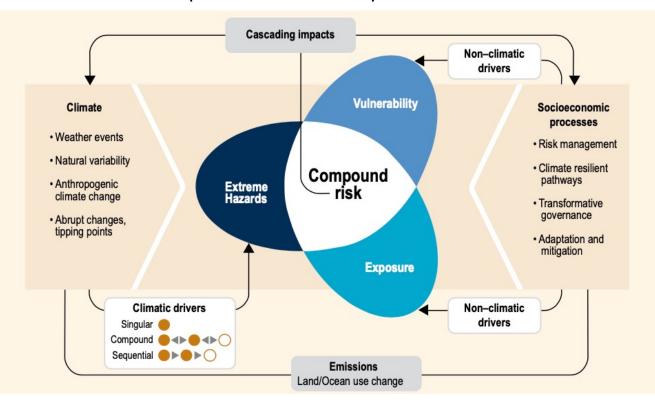
- > Qualitative and quantitative evaluation of the effects of climate changes on hazards and impacts
- Evaluation with stakeholders of specific indices/indicators that can be considered as proxies of climaterelated hazardous events (e.g. flood, drought, fire)
- > Support the integration of climate change adaptation into the work of national/regional/local authorities

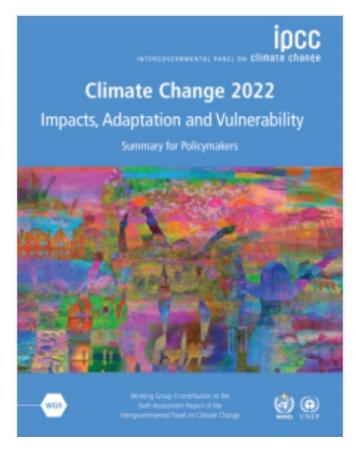




Understanding climate change to support adaptation

The concept of risk in the IPCC Sixth Assessment Report (Source: IPCC 2022)







Climate hazard assessment

Step 1: planning and design the adaptation initiative and communication/involvement actions of local stakeholder

- 1. Development of a common knowledge framework for local climate adatpation
- 2. Definition of climate hazard, exposure samples and potential risks

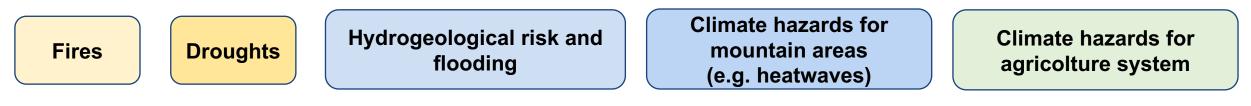
3.

DEFINITION OF THE CLIMATE HAZARDS

Climate change adaptation in cities (Call for porposal «Mutamenti») Founded by Compagnia San Paolo Foundation in collaboration with CMCC

	50 nel comune di Almese in Piermonte			Fondazione Compagnia di SanPaolo	mutamenti	Concernation of the second sec
1	≥1mm	≥20mm	24h		5	24h
Precipitazione massima Variazione della quantità massima di precipitazioni cumulate in un singolo giorno.	Precipitazione totale Variazione delle precipitazioni totali cumulate nei giorni con precipitazione maggiore o uguale a 1 mm.	Precipitazioni intense Variazione del numero di giorni con precipitazione superiore a 20 mm.	Precipitazione giornaliera Variazione della precipitazio- ne media annuale dei giorni con precipitazione maggiore o uguale a 1 mm.	Giorni piovosi Variazione del numero di giorni con precipitazione giornaliera superiore o uguale a 1 mm.	Precipitazione massima Variazione della quantità massima di precipitazioni cumulate in cinque giorni consecutivi.	Temperatura media Variazione della media annuale delle temperature medie giornaliere.
+3%	+1%	costante	+3%	-3 _{giorni}	+3%	+1,6 ₀

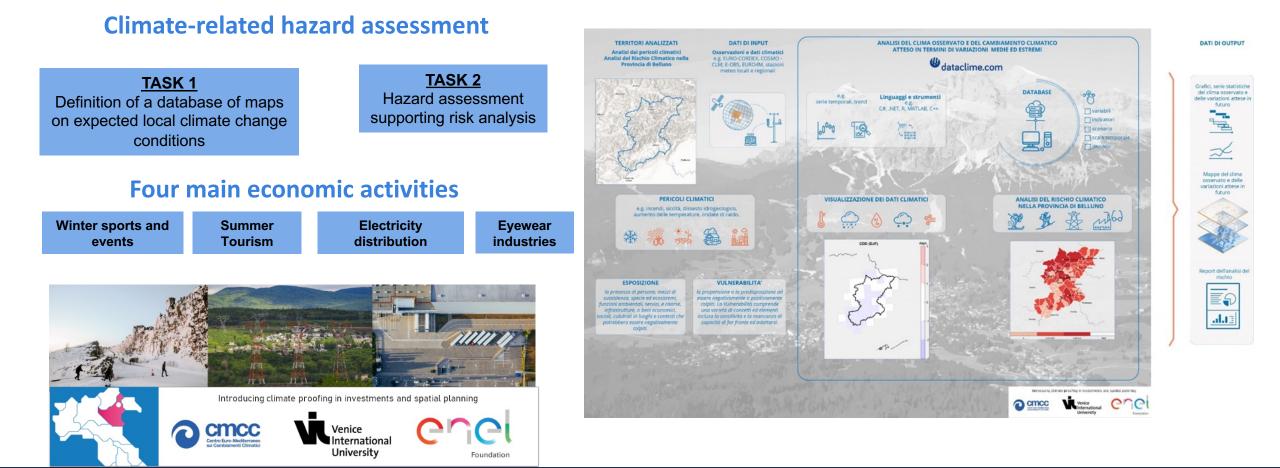
Identify the climate hazard that affect the territories of **each entity** in order to define the indicators that will be calculated through observed and future climate scenarios.





Introducing climate proofing in investments and spatial planning (developed with ENEL Foundation and VIU)

Local Pilot project to support the introduction of climate proofing (process of mainstreaming climate change) in strategic planning and decision-making to cope with climate risk.



https://papers.ssrn.com/sol3/papers.cfm?abstract_id=4080578



Introducing climate proofing in investments and spatial planning (developed with ENEL Foundation and VIU)

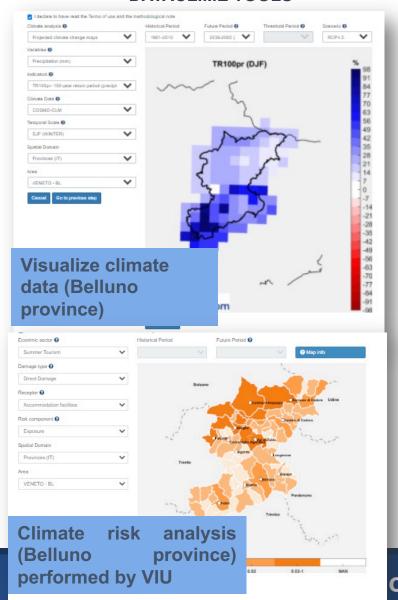
Climate-related hazard assessment (CMCC)

TASK 1 Definition of a database of maps on expected local climate change conditions

Introducing climate proofing in investments and spatial planning

International University TASK 2 Hazard assessment supporting risk analysis

- Provide information of the general characteristic of the climate change expected over the Belluno for specific indices related to selected hazardous events.
 - Provide information on the evolution of the hazards having impacts on the economic sectors selected in order to provide a local assessment of the risk evolution considering climate change.



DATACLIME TOOLS

cmcc

SECTOR- ELECTRICITY DISTRIBUTION

Summer Tourism

Winter **Tourism**

Electricity distribution

Eyewear industries The hazardous events of interest for this sector are (i) extreme rainfall events that can generate landslides or flooding events with consequent damage to lines and cabins; (ii) wind storms that can determine the fall of trees on the energy distribution lines; (iii) the formation of ice sleeves, due to the combination of specific temperature and wind conditions (moderate winds, snowfall and temperatures that favour the accumulation of wet snow).

Several indicators have been selected for the hazard assessment, tailored accounting for the comprehensive risk assessment procedure and specific user's requirements

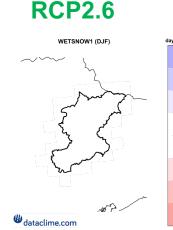
2036-2065 vs 1981-2010 (WINTER)

RCP4.5



EURO-CORDEX (Jacob et al., 2014). The models, developed under the EURO-CORDEX program, cover all Europe with a spatial resolution of about 12 km.

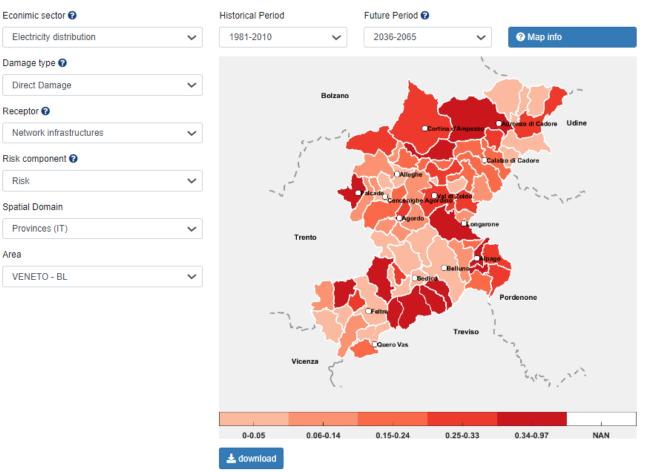








SECTOR- ELECTRICITY DISTRIBUTION



ELECTRICITY DISTRIBUTION, DIRECT DAMAGE, NETWORK INFRASTRUCTURES

In the analysis of the electricity distribution sector, the climatic hazard refers to **wet snow events** which can cause ice accretion on electrical cables, under particular atmospheric conditions of temperature, wind and precipitation, **with a return period of 100 years**. The infrastructure exposed to the climatic hazard therefore consists of medium and low voltage overhead electricity distribution networks. Risk is calculated depending on the frequency with which the climatic hazard can have a direct physical impact on infrastructures. An overall 6.2% increase in the future risk is detected in comparison with the historical one, associated with a level of uncertainty that ranges, in the different parts of the province, between 2 and 9%. Such an increase is mainly due to climatic anomalies which locally show a limited but positive trend in the northern part of the province.



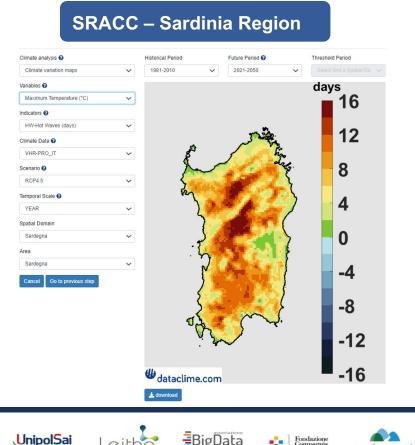
Insulation: Experience on Power Systems & Electrical Insulation: Experience in Italy

Climate services through dataclime platform: Support Decision-Makers with customized climate info

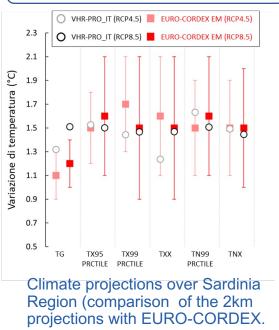
Among the different tools developed there is **Dataclime**:

- Dataclime enables the provision of data and information for both the society and scientific community.
- Dataclime facilitates climate analysis at the European and national levels, contributing to initiatives such as the National Adaptation Plan.
- Over 500 users are registered on the platform, benefiting from its capabilities.

mutament



Tailored climate indicators and analysis with climate projections and re-analysis at 2 km.



VIARIA ITALIANA

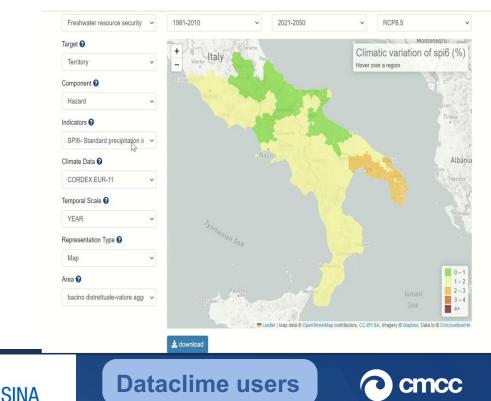
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New Dataclime functionality: dynamical maps (for visualizations of indicators up to NUT3 Levels).

Additional info at:

C cmcc

Uataclime.com







AGORA is a HORIZON project started in January 2023. It supports the EU Mission on Adaptation to Climate Change promoting societal transformation and empowering local communities to address the climate crisis through a multidisciplinary and integrated approach and four living laboratories all around Europe. Just as its inspirational name suggests, the project aims at building a wide community of aware and informed citizens, who can actively participate in public life giving their contribution to ensure a safe and sustainable local development.





www.cmcc.it









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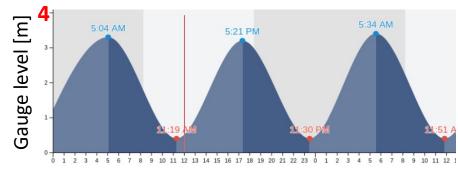
The role of multidecadal climate variability and climate change in designing future highly renewable power systems

Dr. Jan Wohland |27/06/2023 | ICEM





Climate variability:



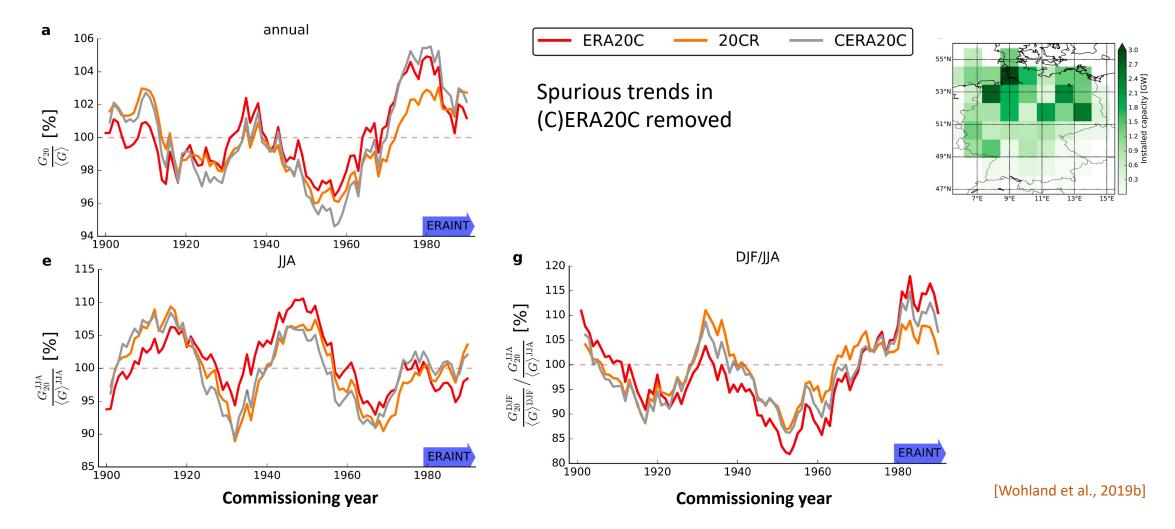
Climate change: [PCC, 2019]

Energy system planning must include risks from variability and climate change!

Part 1: How wind and solar potentials varied since 1900



Case study: German 20y mean wind power generation



Multi-decadal fluctuations in lifetime energy generation up to +- 5% (whole year), +-10% (summer), +-15% (winter-to-summer ratio)

ETH zürich

European picture

E-126_7580

1905-2004

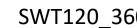
Method: Combination of 20CRv3 and CERA20C, using 100m winds as input

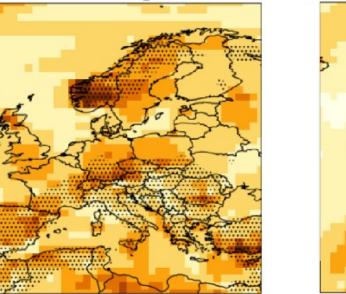
zenodo April 27, 2021 Dataset Open Access Data accompanying "European wind and solar power generation variability over a century" 🙃 Wohland, Jan; 💿 Bravshaw, David; 💿 Pfenninger, Stefan

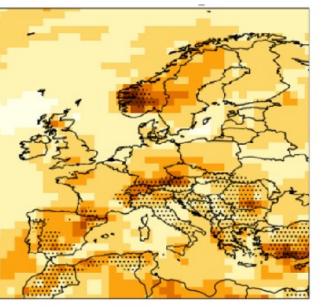
ying "European wind and solar power generation variability over a centur

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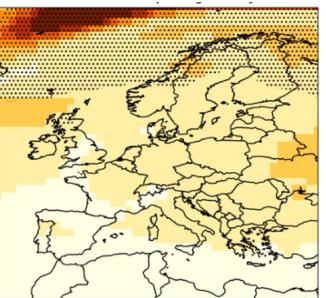








Silicon PV



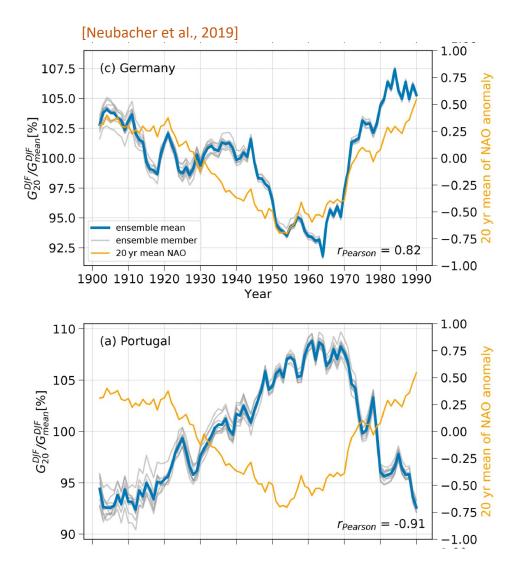
[Wohland et al., 2021]

Amplitude of multidecadal variability [%]

10% amplitude means: the best consecutive 20 years had **10%** mehr yield than the worst 20 years

ETH zürich

Early evidence for inter-country balancing potential



Spreading capacity over the continent can be a successful risk minimization strategy

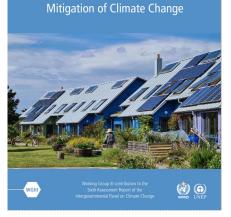
Part 2: How will climate change impact renewable potentials and system integration?

And why this is a complex question





6.5.2.2 Wind Energy



Climate Change 2022

PANEL ON Climate change

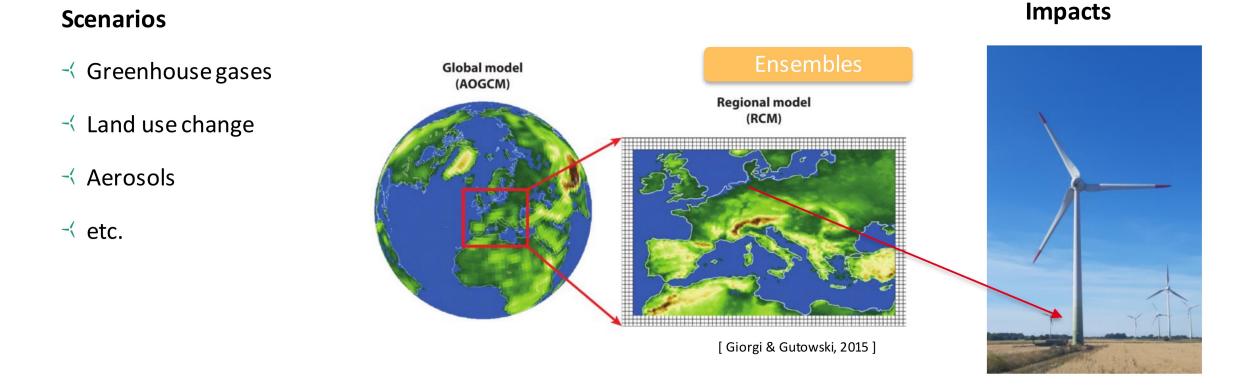
Climate change will not substantially impact future wind resources and will not compromise the ability of wind energy to support low-carbon transitions (*high confidence*). Changing wind variability may have a small to modest impact on backup energy and storage needs (*low confidence*); however, current evidence is largely from studies focused on Europe.

Long-term global wind energy resources are not expected to substantially hange from timate scenarios (Karnauskas et al. 2018; Yalew et al. 2020; Pryor et al. 2020).

And: Some things remain poorly understood.

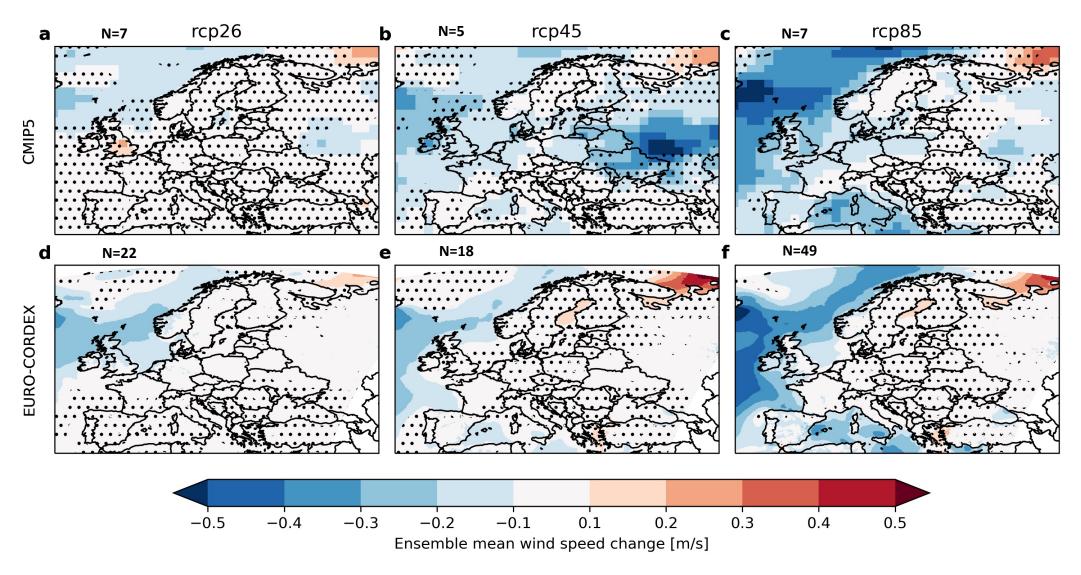


The climate modeling chain



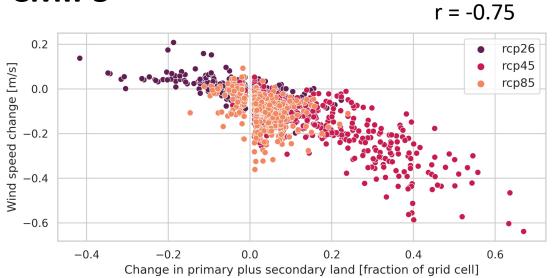
Method: Analyze large ensemble of regional and global simulations

Changes in 10m wind speeds (2080-2100 minus 1985-2005)



Onshore: Land use change reduces winds in CMIP5 but not in EURO-CORDEX





EURO-CORDEX

 \circ Constant land use

 OUnclear whether time-varying land use applied in CMIP6 downscaling

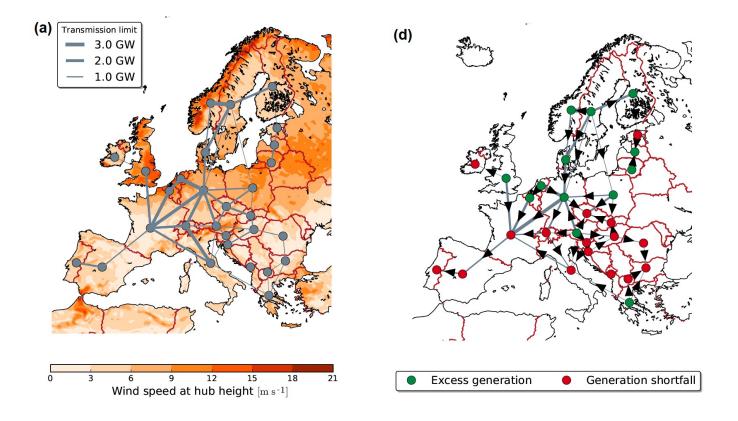
Rcp45 is the strong change scenario

Scenario assumptions are different in regional and global climate models! (also relevant for other techs, e.g., Gutierrez et al., ERL, 2020; Boe et al., Climate Dynamics, 2020)

[Wohland, 2023]



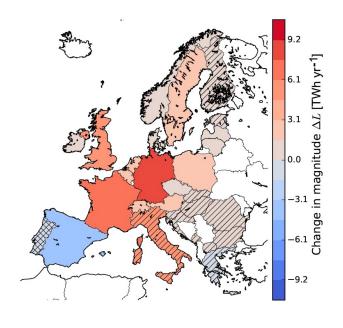
Climate change impacts beyond the mean: system integration of wind energy



Using a strong climate change scenario and EURO-CORDEX data

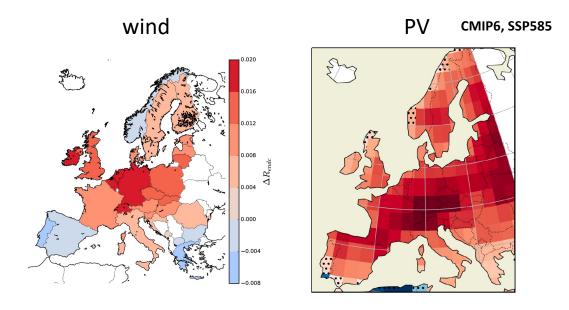
Climate change causes more uniform generation patterns

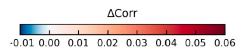
How much more energy does a country want to import during European-wide wind scarcity?



[Wohland et al., 2017]

How does correlation between generation in one country and all others change?

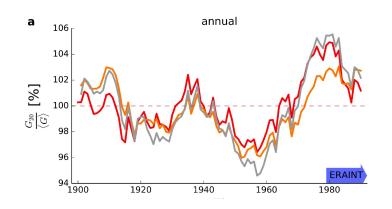


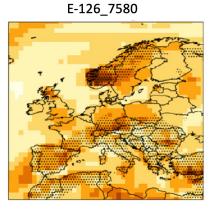


[Hou et al., 2021]

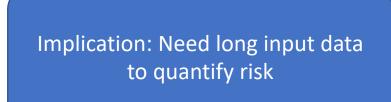
Physical climate change risk for the energy sector has 2 parts:

Climate variability matters

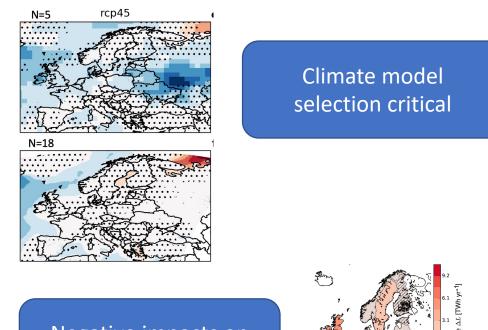




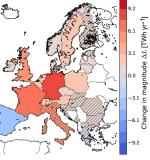
Magnitude depends on location, turbine and season



Climate change impacts on renewable potentials small-ish but large enough to require attention



Negative impacts on system integration



04.07.23

Literature

Hou, X., Wild, M., Folini, D., Kazadzis, S. & Wohland, J. Climate change impacts on solar power generation and its spatial variability in Europe based on CMIP6. *Earth Syst. Dynam.* **12**, 1099–1113 (2021).

Wohland, J., Reyers, M., Weber, J. & Witthaut, D. More homogeneous wind conditions under strong climate change decrease the potential for inter-state balancing of electricity in Europe. *Earth Syst. Dynam.* **8**, 1047–1060 (2017).

Wohland, J., Omrani, N., Witthaut, D. & Keenlyside, N. S. Inconsistent Wind Speed Trends in Current Twentieth Century Reanalyses. *J. Geophys. Res. Atmos.* **124**, 1931–1940 (2019).

Wohland, J., Omrani, N. E., Keenlyside, N. & Witthaut, D. Significant multidecadal variability in German wind energy generation. *Wind Energ. Sci.* **4**, 515–526 (2019b).

Wohland, J., Folini, D. & Pickering, B. Wind speed stilling and its recovery due to internal climate variability. *Earth Syst. Dynam.* **12**, 1239–1251 (2021).

Wohland, J., Brayshaw, D. & Pfenninger, S. Mitigating a century of European renewable variability with transmission and informed siting. *Environ. Res. Lett.* **16**, 064026 (2021b).

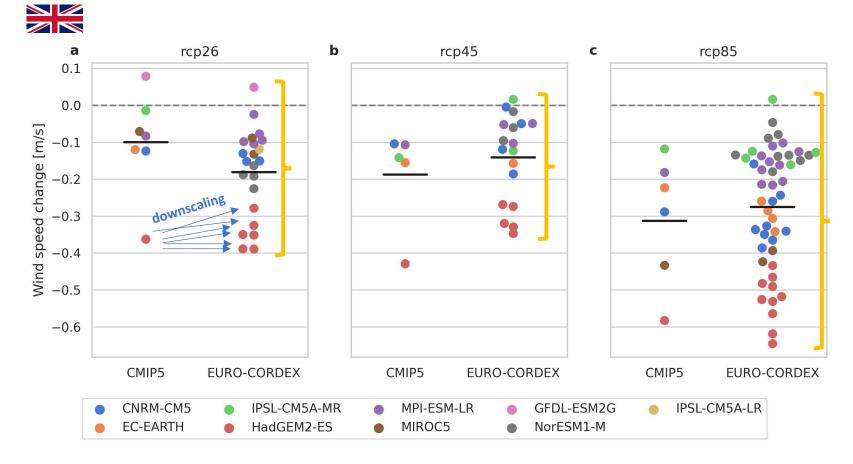
Wohland, J. Process-based climate change assessment for European winds using EURO-CORDEX and global models. *Environ. Res. Lett.* **17**, 124047 (2022).

jan.wohland@env.ethz.ch

Appendix – what happens offshore



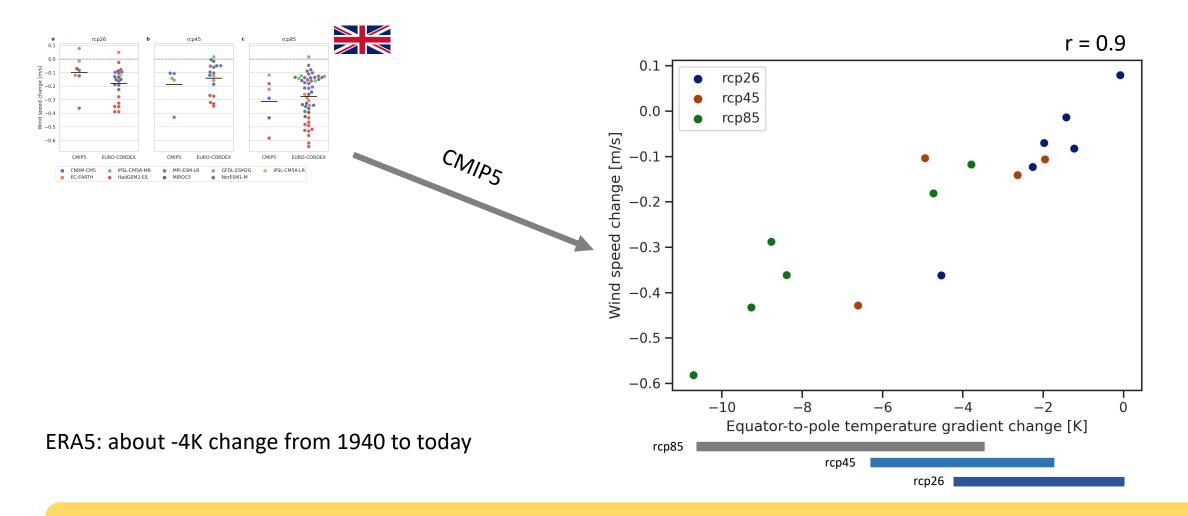
Offshore example: UK winds weaker but uncertainty is large



- Large spread often including zero
- Extreme ends (-0.6 m/s) would be highly relevant for wind energy

[Wohland, 2023]

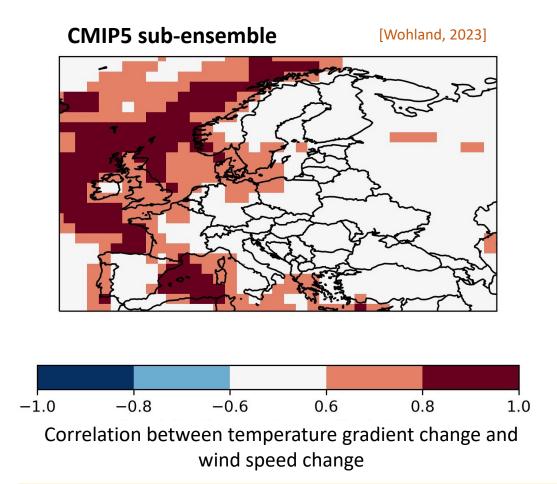
Uncertainty is linked to equator-to-pole temperature gradient



CMIP5 GCMs agree fairly well on wind reduction per temperature gradient!

[Wohland, 2023]

Arctic amplification threatens European offshore wind energy

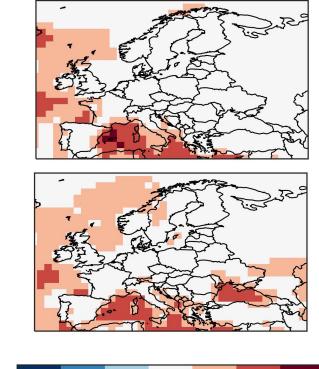


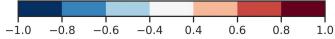
Relationship holds in most locations suitable for offshore wind energy

Full ensembles

CMIP5

CMIP6





Patterns similar but less strong in full CMIP5/6 ensemble

EPHZürich







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To participate to our discussion...



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Πυταί

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Ex: you@company.co	
Continue	
Don't have an account yet? Get started for free	

3. and scan this QR code!



... Thank you!

We will publish a summary of the discussion results on the ICEM web site .



Questions and discussion Moderator: Sue Ellen Haupt



- What approach should be used for calculating the vulnerabilities of power systems and assets distributed on the territory?
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Final remarks



- Thanks for attending the panel discussion
- A short report will be published soon on the WEMC/ICEM2023 web site
- If you have further comments, remarks, ideas, do not hesitate to share with us: <u>laurent.dubus@wemcouncil.org</u>





" Pour ce qui est de l'avenir, il ne s'agit pas de le prévoir, mais de le rendre possible. "

Antoine de Saint Exupéry, *Citadelle*, 1948