

GAEL



Session: Energy Policy, Programmes and Cross-sectoral Issues

ICEM 2023



27th June 2023

Reducing the carbon footprint of mini-grids in Africa: the value of solar PV Théo Chamarande, Benoit Hingray and Sandrine Mathy (paper submitted to *Applied Energy*, Mai 2023)

Rural electrification and carbon neutrality

Paris Agreement 2015 :

Global pathways reach carbon neutrality of the energy sector by 2050

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Ensure access to affordable, reliable, sustainable and modern energy for all

More than 600 millions of people without electricity in Africa

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Africa energy outlook 2022 (International Energy Agency)

Solar mini-grids (MG), a promising solution to electrify at low cost and with low emissions ?

Simulating hybrid solar/diesel MG

PV production

Irradiance from Heliosat SARAH2 **Temperature from ERA5**





Genset





60 50

Power [KW] 30

20

10

5

Typical demand profile from the literature 20 10 15 Time [hrs]

Internal

Simulating hybrid solar/diesel MG

Irradiance from Heliosat SARAH2 Temperature from ERA5







Batteries





Typical demand profile from the literature

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Simulating hybrid solar/diesel MG

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For each configuration :

- Levelized Cost of Energy (LCOE)
- Carbon Footprint (CFP)

$$CFP = \frac{K_{PV}\alpha_{PV} + K_{bat}\alpha_{bat} + K_{gen}\alpha_{gen} + Fuel_{conso}\alpha_{fuel}}{Supplied \ energy}$$
And similar for the LCOE 7



Genset





Typical demand profile from the literature



Time [hrs]

PV production



20

5

10

Time [hrs]

15



Let's focus on these two optimums (CFP* and LCOE*) and this *envelope* curve !



Sensitivity of the results

These curves depends on a lot of factors :

- Costs
- CFP of components
- Lifetimes
- Demand profile
- Solar resource



Sensitivity of the results

> For this presentation, focus on the effect of the solar resource





Spatial variability of the optimums



 $0,34\$/kWh < LCOE^* < 0,45\$/kWh$ $180g_{CO_2,eq}/kWh < CFP^* < 300g_{CO_2,eq}/kWh$

Same geographical pattern for the LCOE* and CFP* values

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Same geographical pattern for the LCOE* and CFP* values

Renewable fraction : LCOE* between 50% and 80% CFP* higher than 95%

Depency to the resource characteristics

LCOE* and CFP * values highly depends on the mean capacity factor



The variability of the resource has also an impact, especially on the CFP* values

Distance between the optimums



Distance between the optimums



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Distance between the optimums



- > The characteristics of the solar resource also influence the distance between LCOE* and CFP* values
- ➢ Going from the LCOE* to the CFP* configuration requires a relatively high cost increase ...

Compromises between LCOE and CFP



Compromises between LCOE and CFP



But significant CFP reduction can be obtained with moderate additional costs !

Add a virtual surcharge to the price of carbon emissive projects :

- Project costs with emissions
- = *Project costs* without emissions
 - + Carbon emissions * SPC

SPC : Shadow price of carbon

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Sources: EBRD (2014), World Bank (2015), HLCCP (2017), EIB (2015), ASDB (2017), All in 2016 prices, adjusted for inflation and EBRD and EIB prices have been converted from EUR to USD using <u>OECD conversion rates</u>.



Carbon prices used by development banks compared to High-Level Commission recommendations

Add a virtual surcharge to the price of carbon emissive projects :

 $LCOE_{with\ emissions} = LCOE_{without\ emissions} + CFP * SPC$

SPC : Shadow price of carbon

Add a virtual surcharge to the price of carbon emissive projects :

LCOE_{with emissions} = *LCOE_{without emissions}* + *CFP* * *SPC*

SPC : Shadow price of carbon

The IPCC (AR6 WG III) estimated the following value for 2030 to limit global warming to :

- 1.5°C between 60 and 120 $t_{CO_2,eq}$
- 2°C between 170 and 290 $t_{CO_2,eq}$



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- Integrating solar energy and batteries would allow to reduce by 45 to 70% the CFP and 5 to 25% the LCOE
- Reduce the CFP of MG to its lowest values (around 200g_{CO2,eq}/kWh) is possible but can strongly increase the LCOE
- But many compromises exist between the optimums and allow to significantly reduce the CFP with moderate additional costs



Thanks for your attention !

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