



# Historic meteorological datasets

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5<sup>th</sup> July



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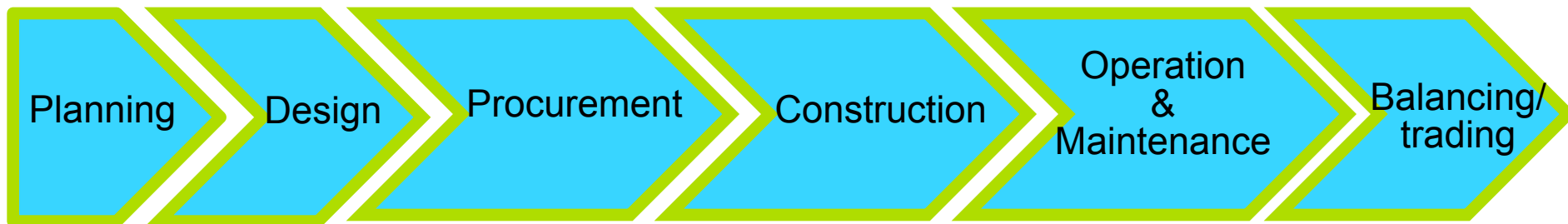
- Why does the energy industry care about the past?
- What is available?
  - Observations
  - Satellites
  - Modelled data
- Case studies
  - Site specific processing
  - Blending data sets to meet requirements
  - Taking account of variability and change



# Introduction



# Meteorological influences on the energy industry



Choosing a location.  
Assessing feasibility

Financing

Planning maintenance

Assessing extremes

Weather windows

What does normal look like?

# What is being asked?

Where should I site my turbine for maximum expected profit?

What's the worst production I'm likely to see in a year?

Can the local grid cope with the maximum likely production?

What winds should I build the infrastructure to cope with?

When would I expect the turbine pay for the investment?

What time of year usually gives me the fewest delays in construction?

What staffing level should I expect to need over Christmas to deal with outages?

Which assets am I likely to need active to balance demand?

What price should I set my low production insurance?

How should I use forecasts to optimise by business?

We were very profitable last year, why was that?!

# How can a climatology help?

Datasets are available which provide information back over 150 years, up to minute resolution, and very specific to the local area, for any meteorological parameter

- Allows *risk based* decision making based on what we can *expect* to happen
- Processing can be used to answer very specific industry questions



# What's available?

# Observations

**Availability:** Create your own, or available through local met services

## Advantages

- Best representation of very local area
- Easy to interpret
- Standardised globally
- Delay after capture usually short

## Disadvantages

- Expensive to collect
- Sparse distribution, short records, often gaps
- Not representative of wider area (or other heights)
- Not necessarily consistent in time
- Errors are not uncommon



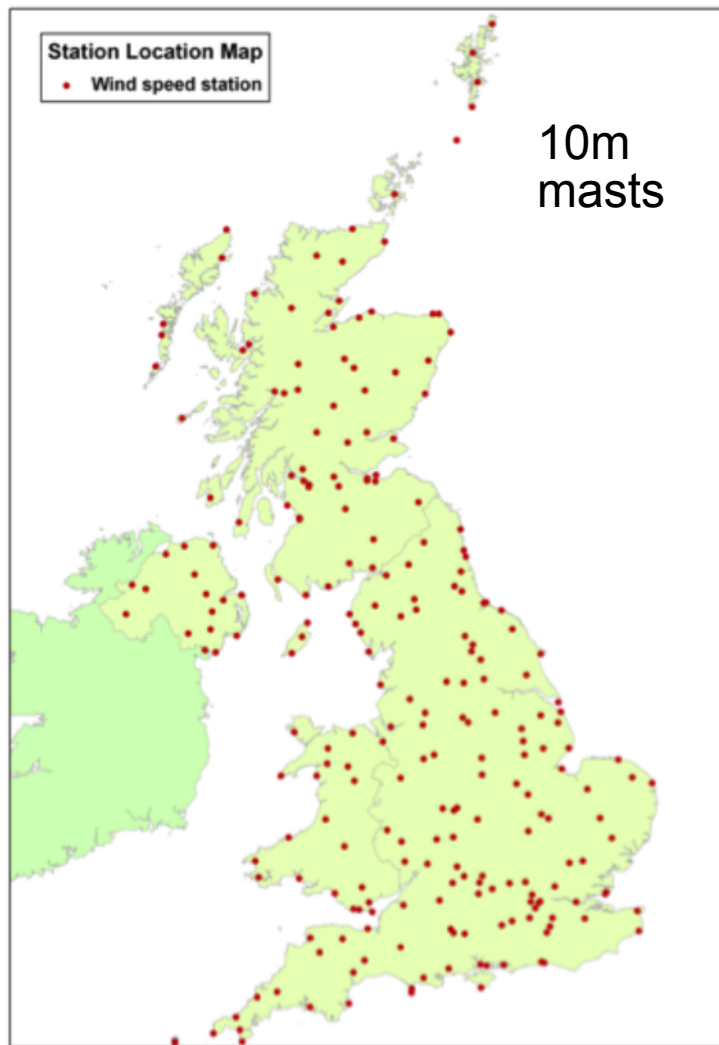




Met Office

# Example: Gridded observations

## UK Wind Map



Regression:

Location

Altitude

Local terrain

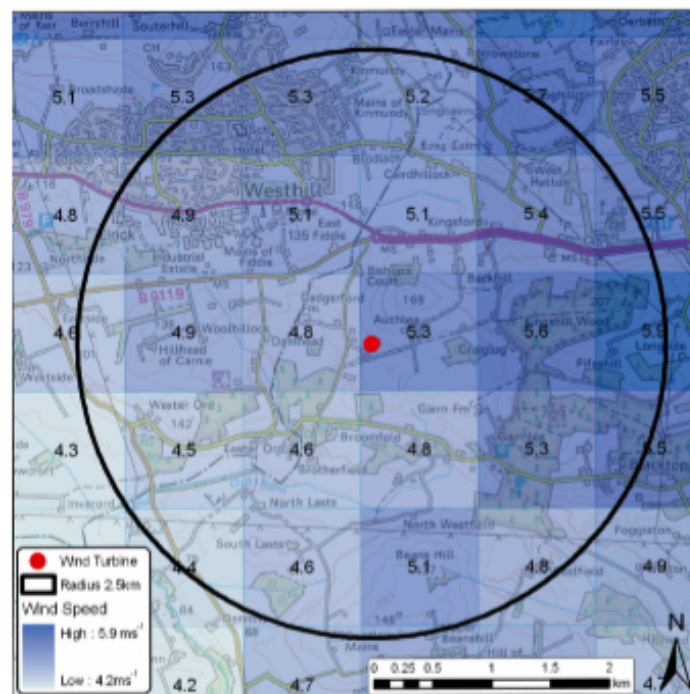
Coastal fraction



Interpolation

Annual average wind speed

Monthly average wind speed



10m, 15m, 20m, 25m, 35m and 45m

# Satellite



Availability: Some freely available

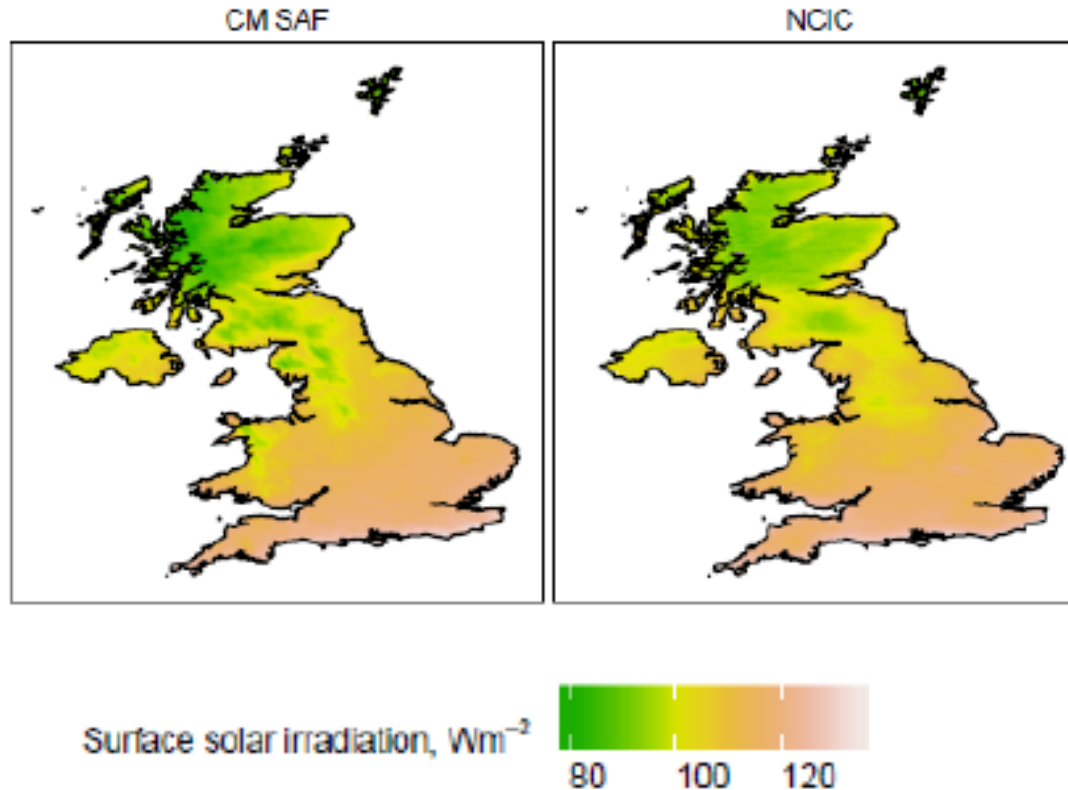
## Advantages

- Wide coverage
- Good accuracy for some parameters
- Some very fine resolution
- Delay after capture usually small

## Disadvantages

- Coverage not global (geostationary always cover one area, geo-orbiting cover a moving swathe)
- Records start in ~1980s
- Interpretation not straight forward - some parameters have extensive post-processing

# Understanding differences in PV power production



Mean surface solar radiation,  $\text{Wm}^{-2}$ , 1998-2013.



# Using model data to assess the past

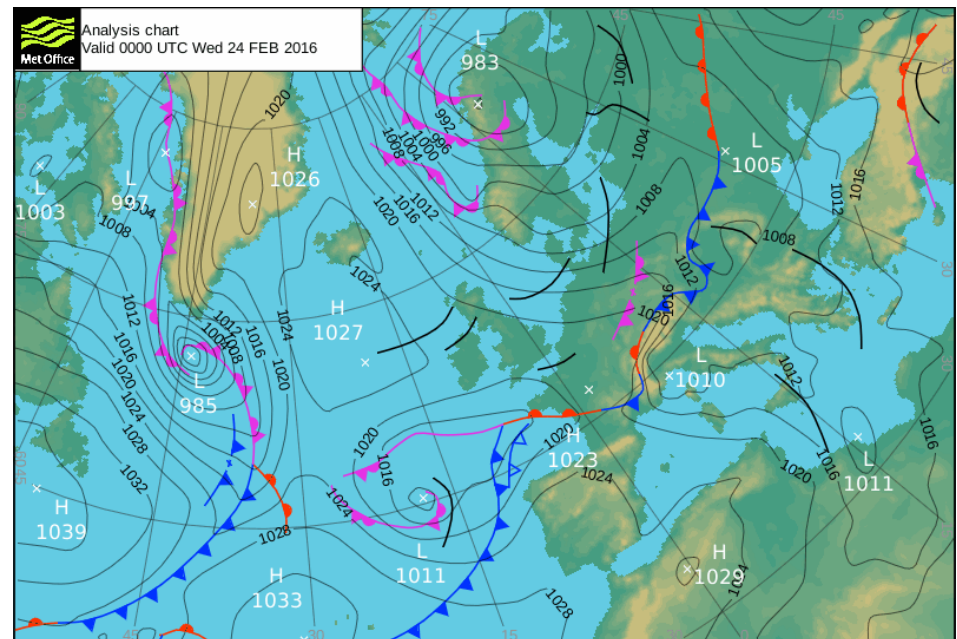


# Possible modelled datasets: Using Numerical Weather Prediction (NWP)

- Archived forecast data
- Reanalysis data
- *Downscaled model data*

# What is an NWP data set?

Numerical weather prediction (NWP) is science based on reducing the atmosphere to a set of mathematical equations to project the atmosphere into the future





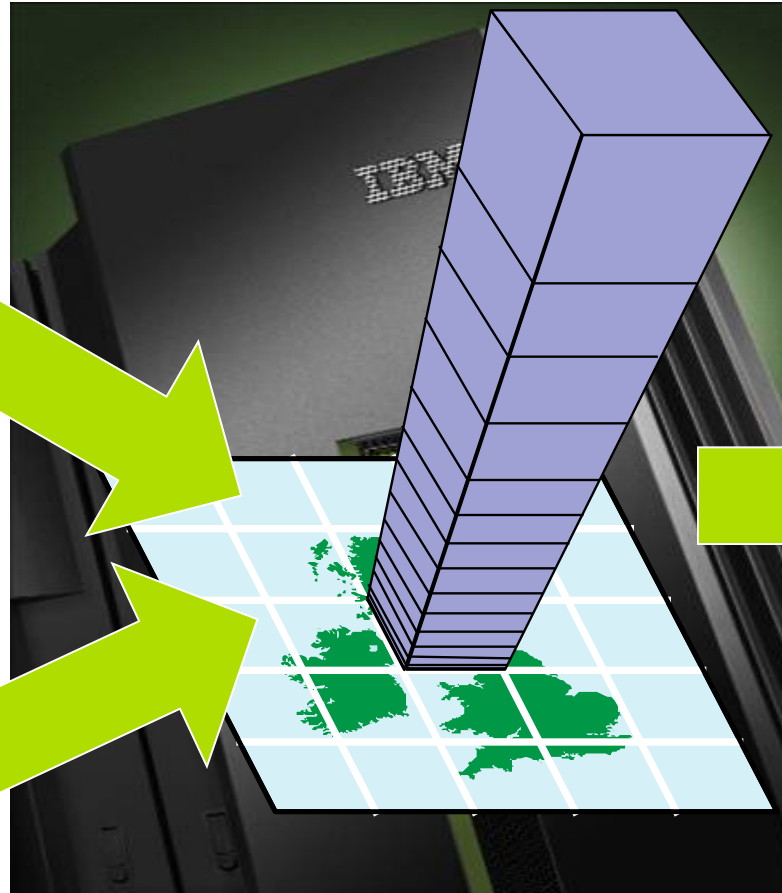
# What is an NWP data set?



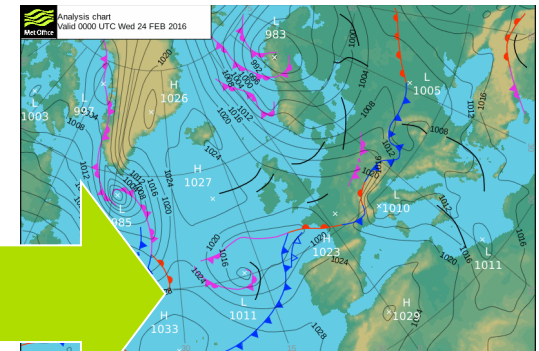
Observations

$$\frac{du}{dt} = \frac{\partial p}{\partial x} - fv$$
$$\frac{dv}{dt} = \frac{\partial p}{\partial y} + fu$$
$$p = RT$$
$$\rho$$

Knowledge



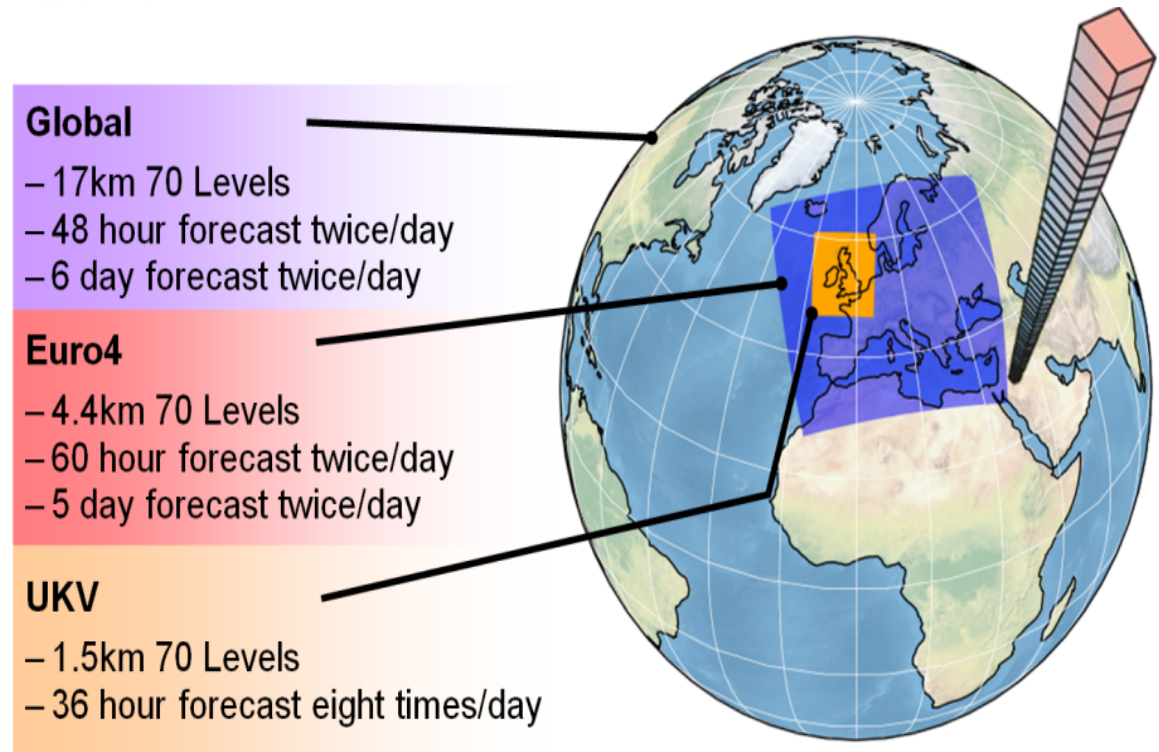
Forecast Model



Weather  
Forecasts & Data

# Forecast datasets

- Few centres run global models
- Grids that represent atmosphere limited in horizontal and vertical extent – processing constraints
  - Global model  
~20-50km and 40-90 levels
  - Limits fine scale detail that can be included
- Improve resolution - smaller limited area models (LAM) domains used
- Models continually updated => lack of consistency, accuracy and errors not consistent over long periods





# What is a reanalysis dataset?

- Originally created to support climate studies and produced by number of weather agencies
- Created using historical weather observations
- Drive global or regional NWP model
- Unlike weather forecasting models, which are frequently modified, reanalysis models are fixed for entire historical simulation



# Archived forecast data

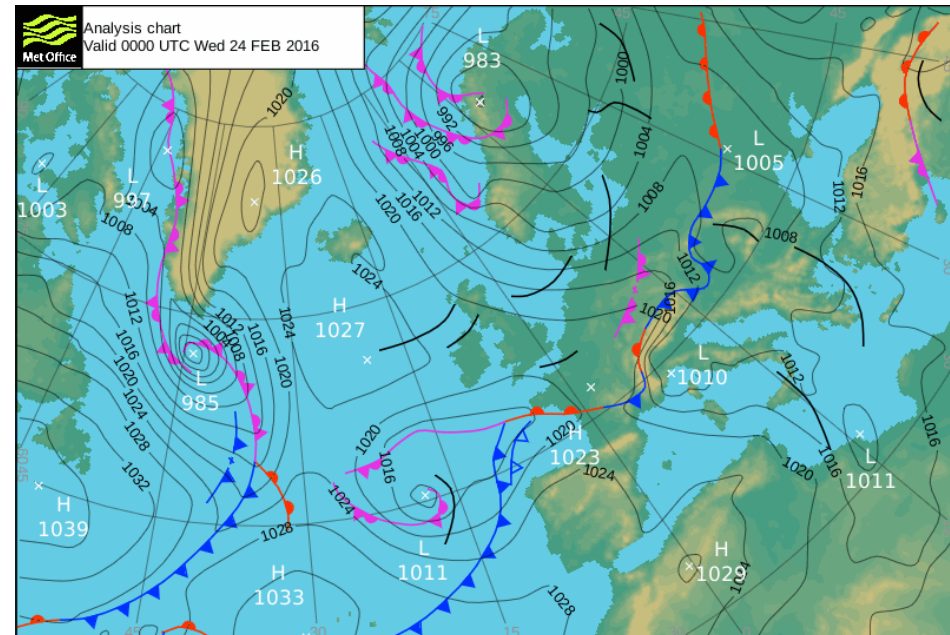
Availability: Data not commonly available, ask your local met service

## Advantages

- Continually upgraded to use best science
- No gaps during archive
- Provides data for difficult to measure parameters & locations
- Potentially very fast availability

## Disadvantages

- Not a consistent record
- Time series often short



# Reanalysis

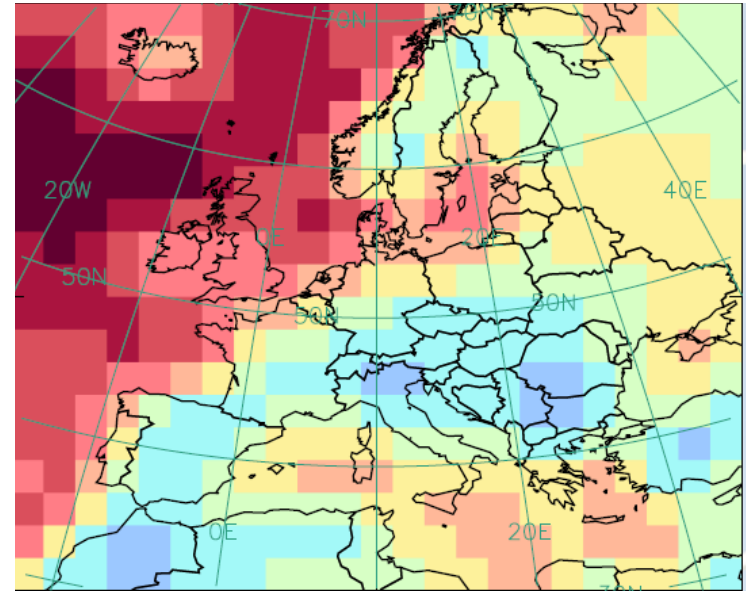
Availability: Several freely available (under licensing conditions), MERRA, ERA-Interim, 20<sup>th</sup> Century Reanalysis

## Advantages

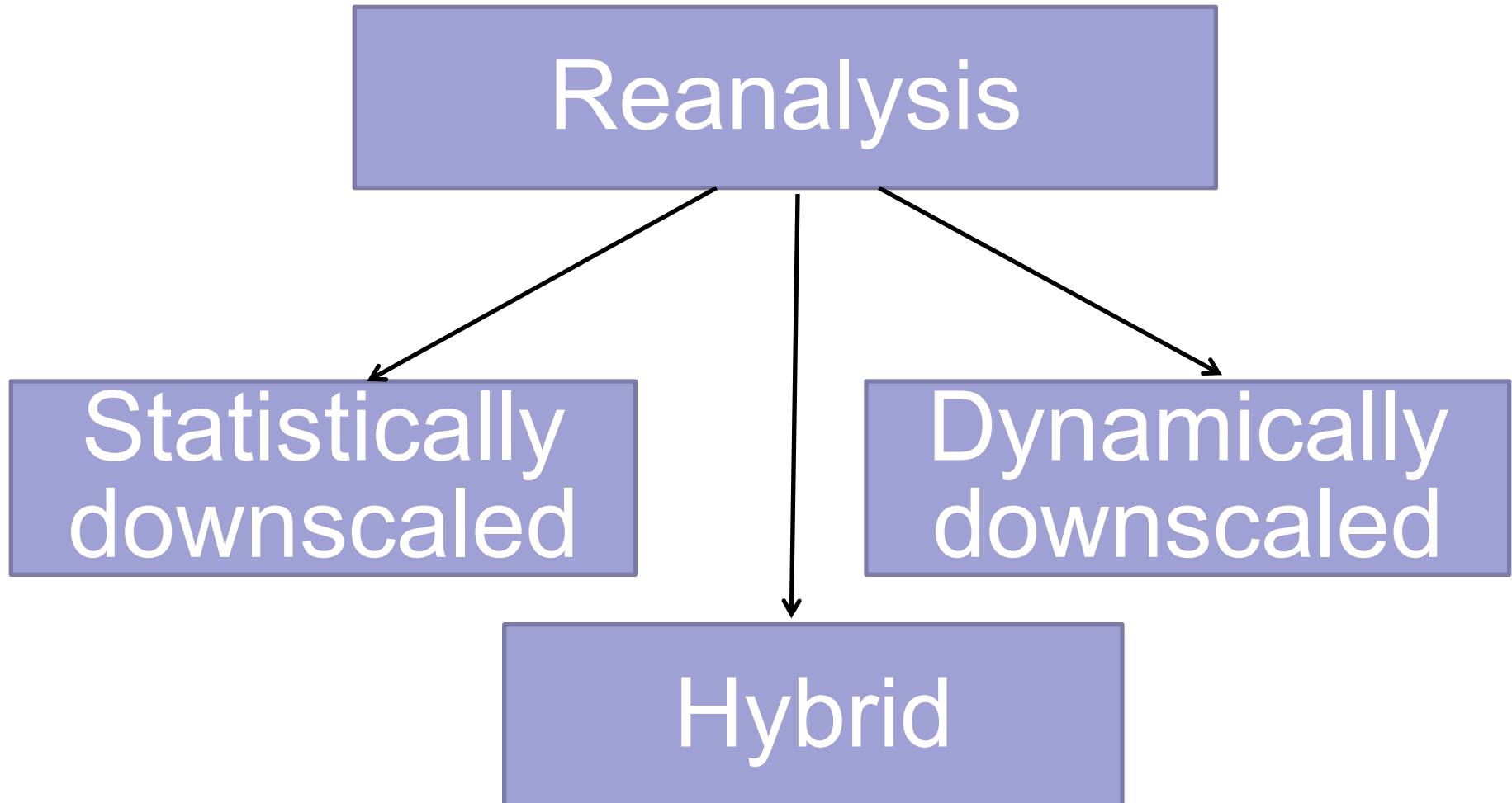
- Long, consistent time series
- Freely available
- No gaps
- Provides data for difficult to measure parameters & locations

## Disadvantages

- Often coarse resolution
- Some parameters and locations known to have poor accuracy



# Downscaled reanalysis



# Downscaled reanalysis

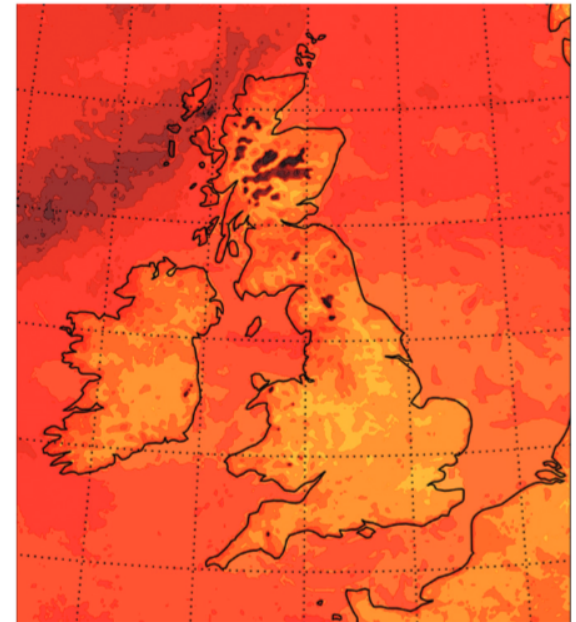
Availability: Usually commercial products (e.g. Euro4 hindcast)

## Advantages

- Can be a long, consistent time series
- No gaps
- Provides access to hard to measure parameters
- Minimises use of rough and ready interpolation techniques

## Disadvantages

- Expensive
- Fine resolution is not necessarily high accuracy!
- Quality is dependent on quality of large scale analysis
- Usually limited in geographic coverage
- Some parameters known to have poor accuracy



# Climatology pitfalls

- Does the chosen dataset represent your local area?
- Does the chosen dataset give a good representation of climate variability?
- Is the chosen dataset relevant anymore?
- What accuracy do you need?
- How often will you need to update the dataset?
- Will the dataset be consistent in time and space?



# Case studies: Using historical data

# Site specific downscaling of reanalysis



# Accurate site specific time series: Virtual Met Mast

- ERA interim reanalysis & Global Model



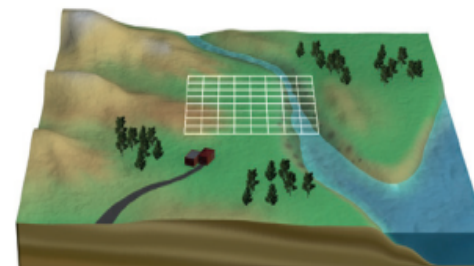
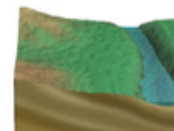
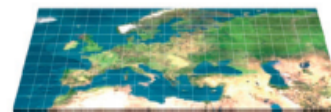
- 12 km nested domain



- 4km European model

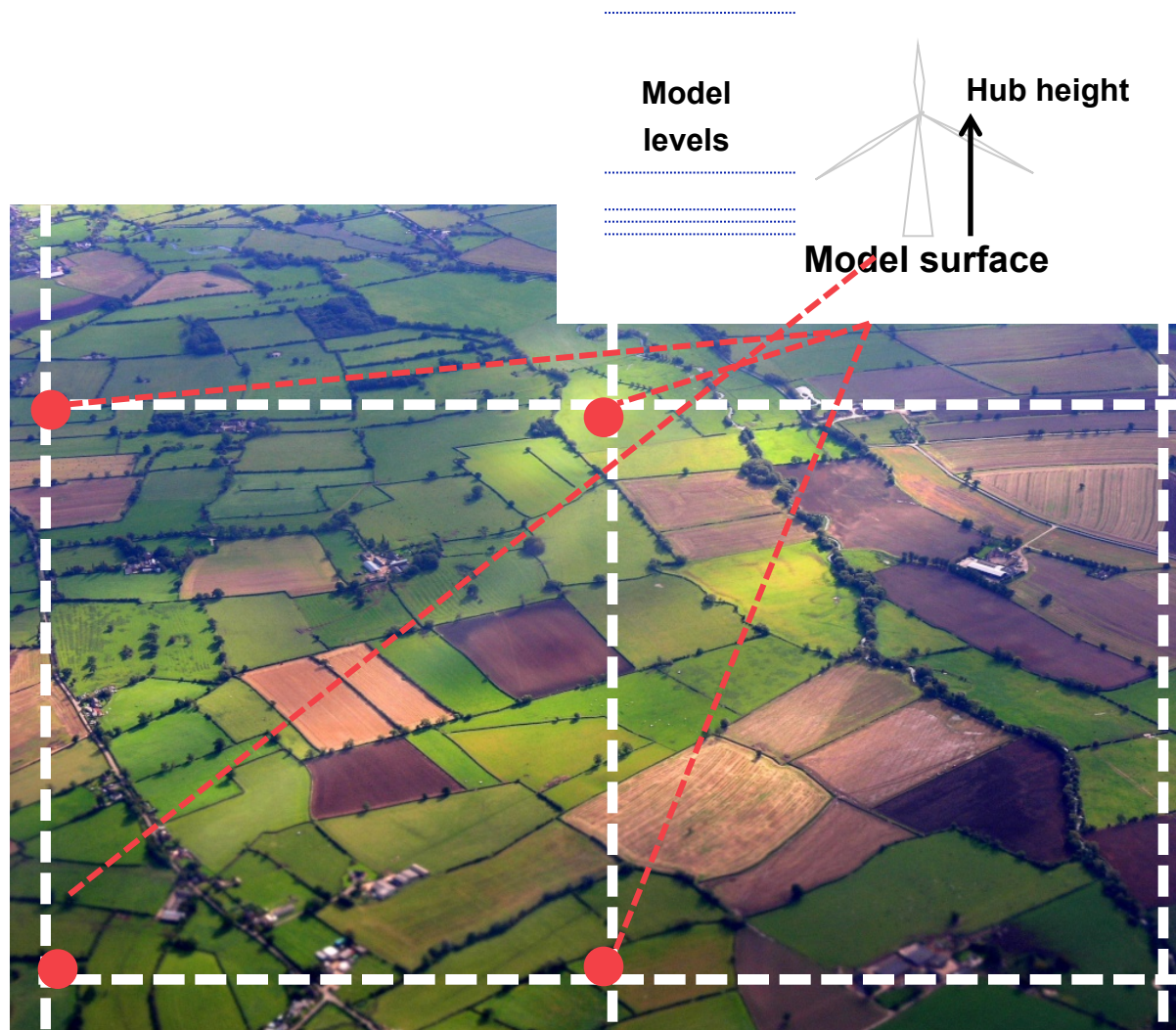


- VMM technique



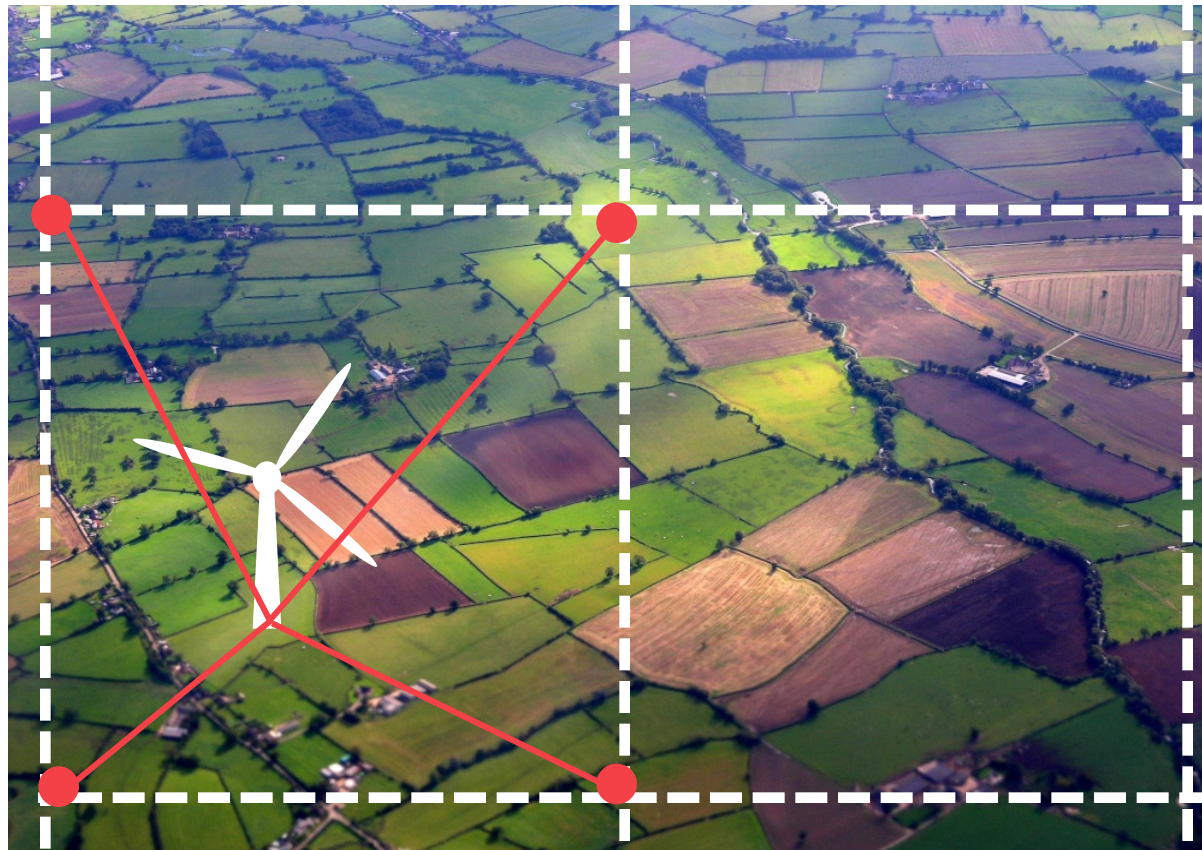
# VMM: How does it work?

- **Statistical downscaling**
  - Vertical interpolation to hub height
- Applying **scaled roughness correction**
- Adjusting for local **height** differences
- Applying **empirical error correction**



# VMM: How does it work?

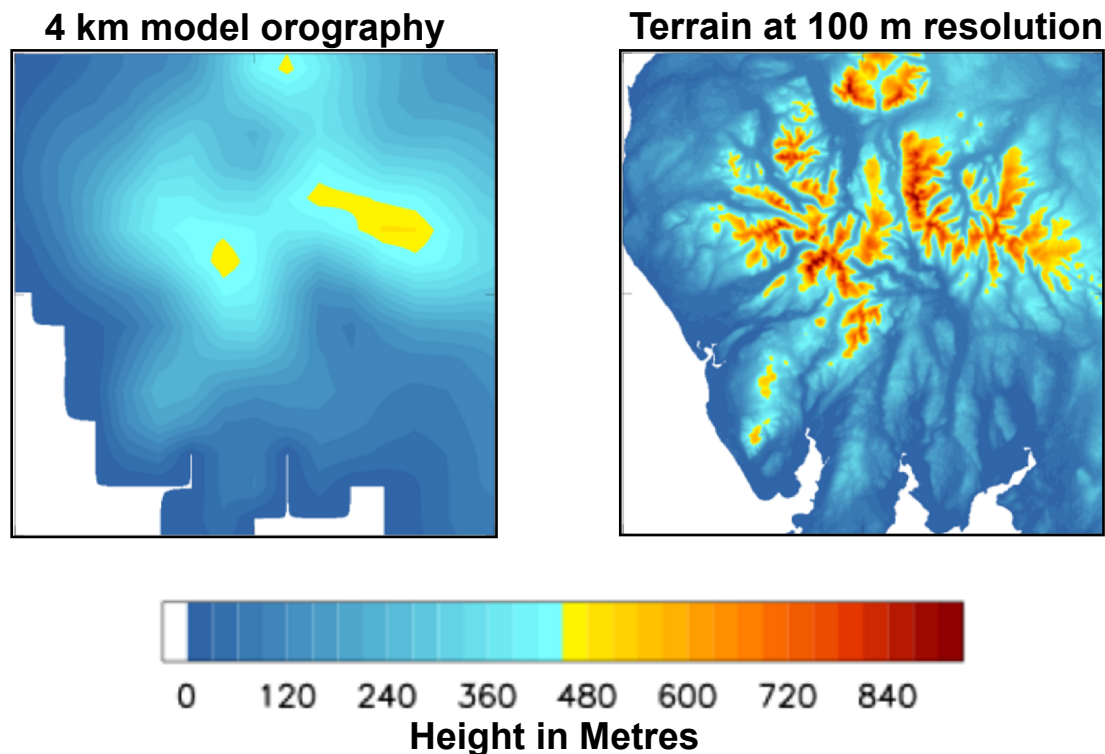
- **Statistical downscaling**
  - Horizontal interpolation to site location
- Applying **scaled roughness correction**
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# VMM: How does it work?

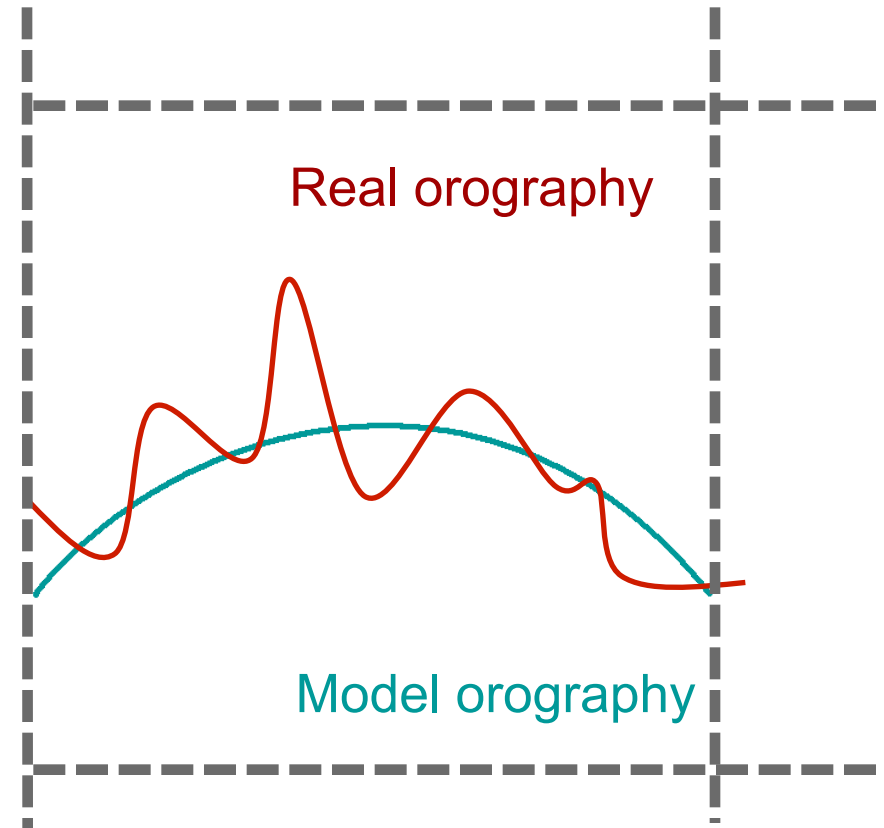
- **Statistical downscaling**
  - Horizontal and vertical interpolation to site location and hub height
- Applying **scaled roughness correction**
  - Over areas with significant orography
- Adjusting for local **height** differences
- Applying **empirical error correction**



Slide courtesy Karen Walter

# VMM: How does it work?

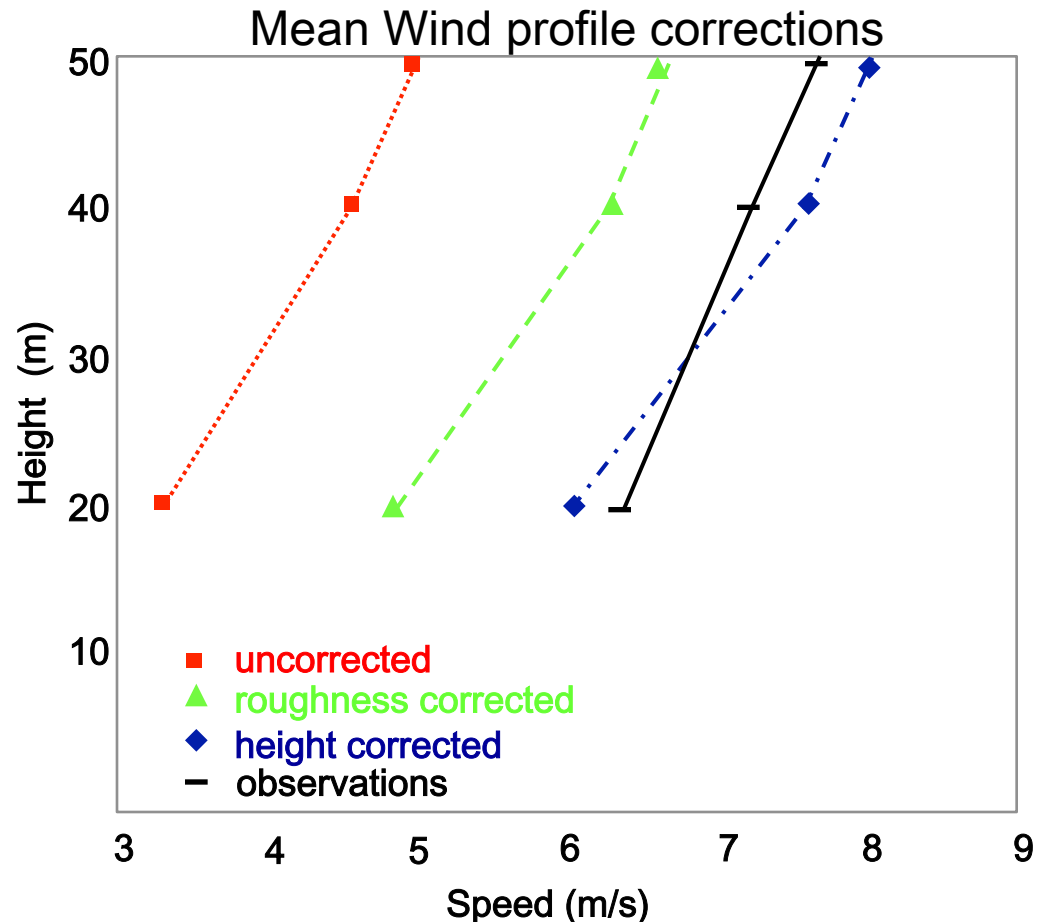
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Slide courtesy Karen Walter

# VMM: How does it work?

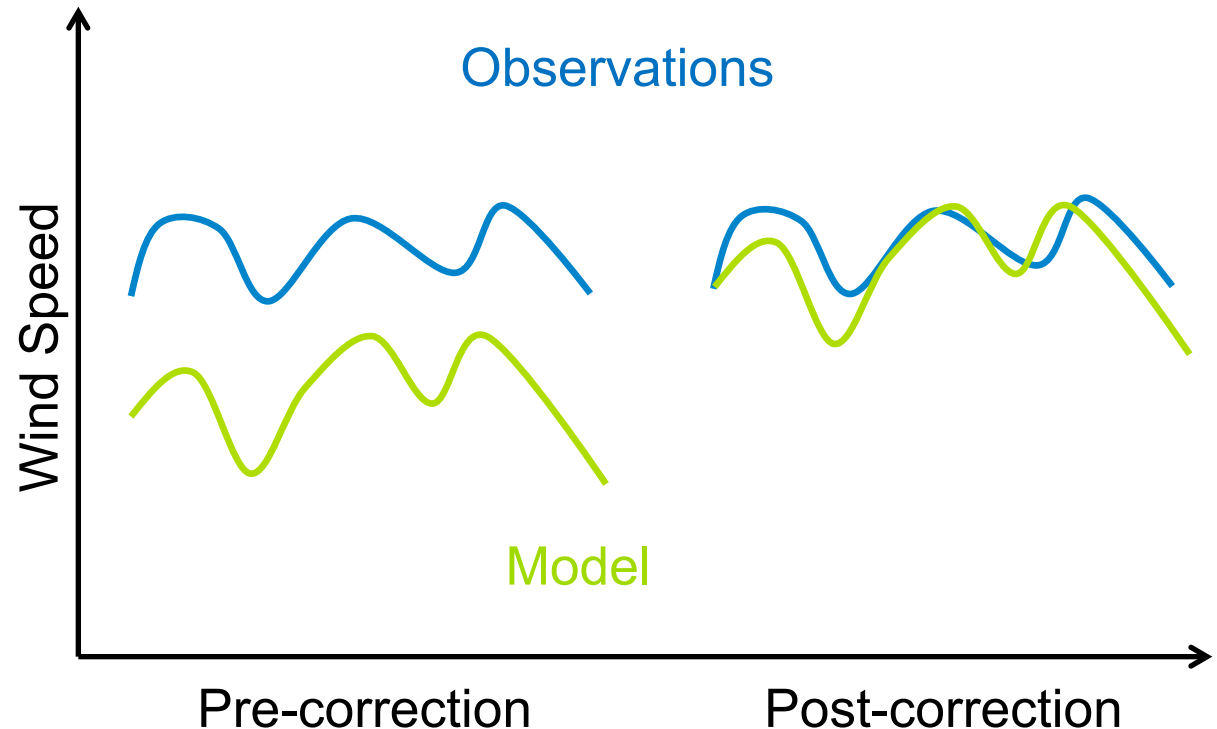
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Slide courtesy Karen Walter

# VMM: How does it work?

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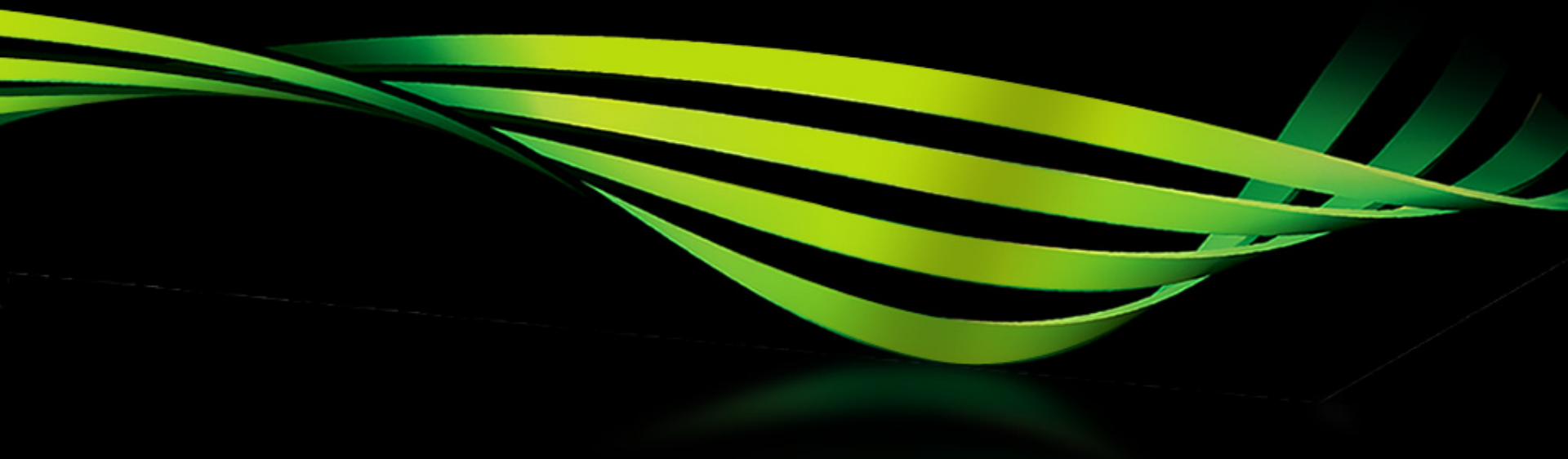


Met Office

# VMM Example

- **Max gust**– highest 3 second gust calculated over the period of hourly time series produced by VMM
- **1 in 50 years max wind speed** – 10 min average wind speed to be expected once in every 50 years.
- **1 in 50 years max gust**– 3 second gust speed to be expected once in every 50 years
- **Mean Turbulence Intensity at 15m/s** – mean of all the values of TI when the mean wind speed is between 14.5 and 15.5 m/s as predicted by VMM model
- **Mean wind shear exponent** – difference in wind speeds between tip of the turbines at the top and bottom of their sweep

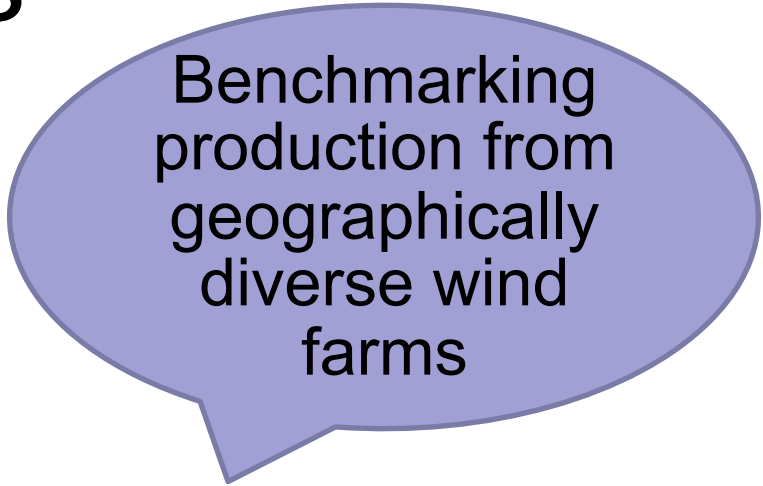




# Blending datasets to meet requirements

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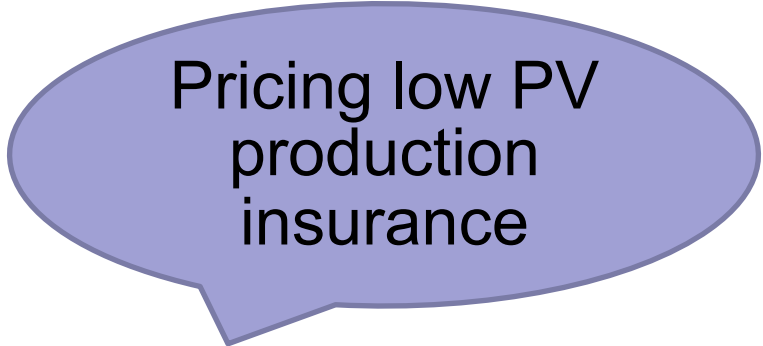
- Accuracy?
- **Spatial consistency?**
- Temporal consistency?
- **Resolution?**
- Transparency?
- **Timeliness?**



Benchmarking  
production from  
geographically  
diverse wind  
farms

# Blending datasets to meet requirements

- **Accuracy?**
- Spatial consistency?
- Temporal consistency?
- **Resolution?**
- **Transparency?**
- Timeliness?



Pricing low PV  
production  
insurance

# Solar radiation climatology

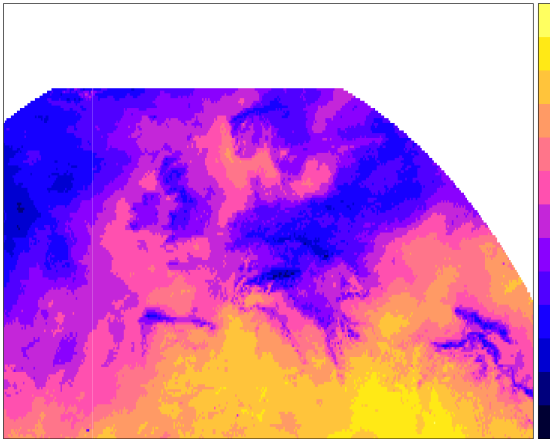
Several climatology datasets available

- Reanalyses
  - ERA-Interim (ECMWF)
  - MERRA (NASA)
  - Watch Forcing Data from ERA-Interim (WFDEI)
- Satellite
  - Geostationary
  - Polar orbiting

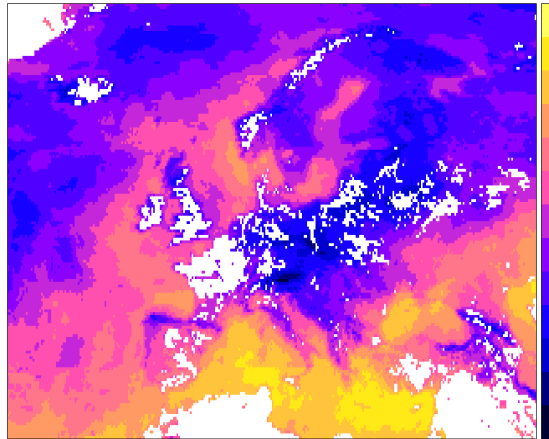
Each have their own strengths and weaknesses

# Example: monthly mean GHI, June 2009

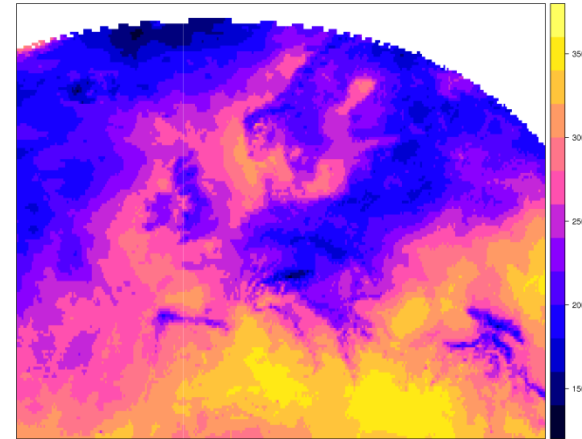
CMSAF Climate (GS), 0.05°



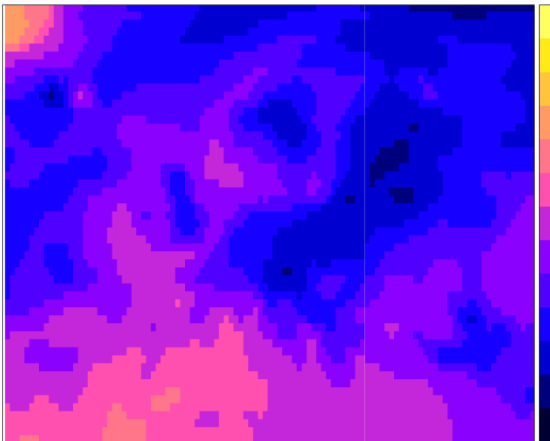
CMSAF Climate (PO), 0.25°



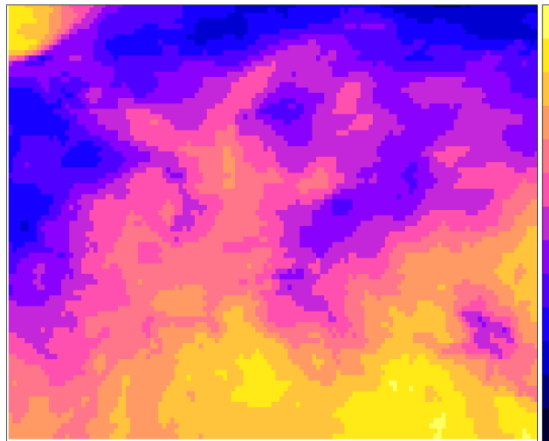
CMSAF Operational (GS), 15km



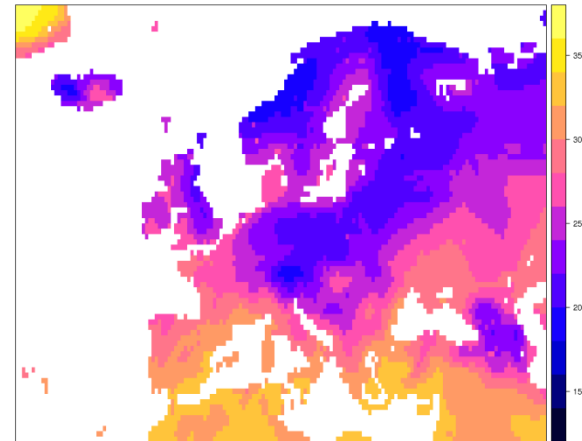
ERA-Interim, 0.75°



MERRA, 0.625°x 0.5°

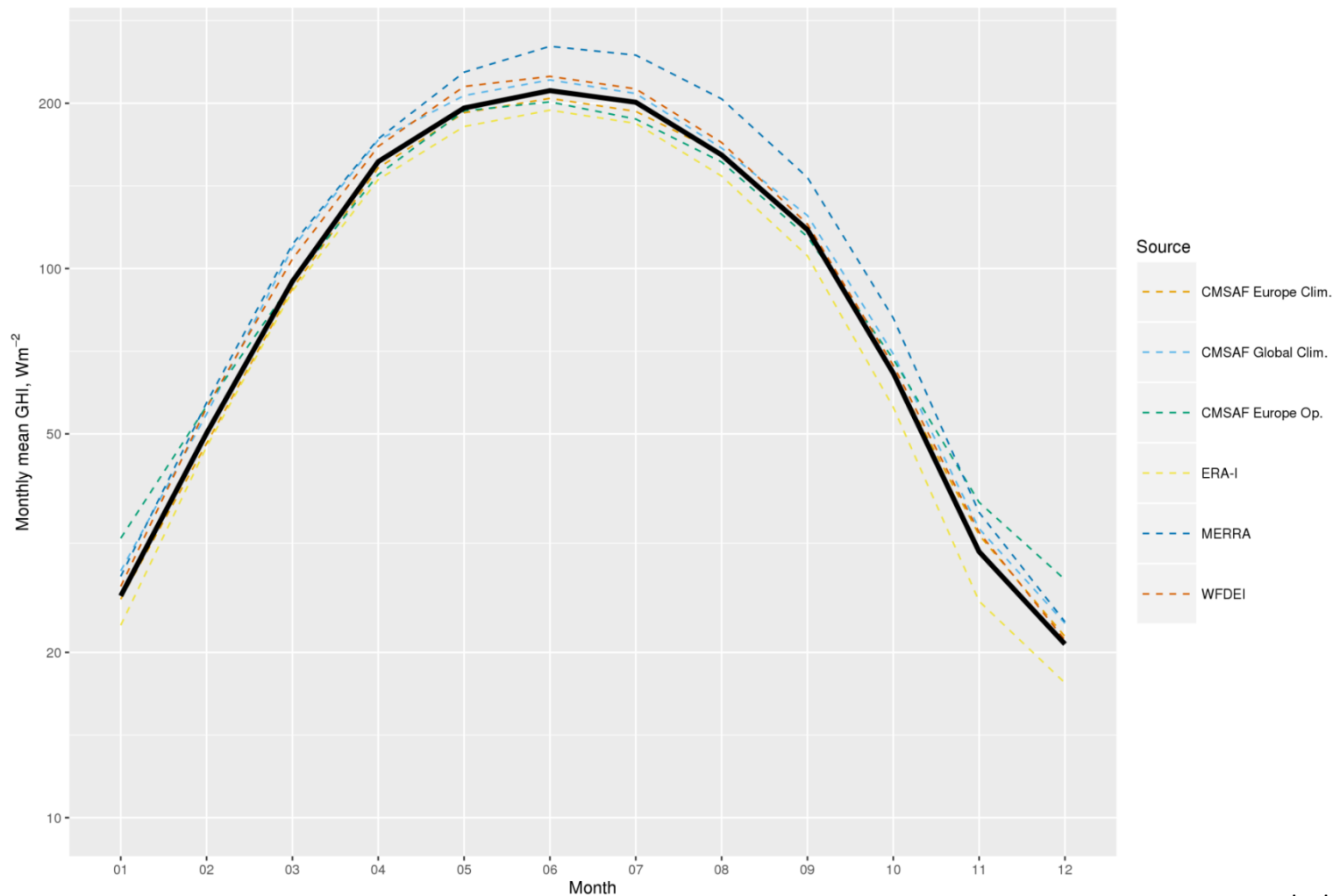


WFDEI, 0.5°



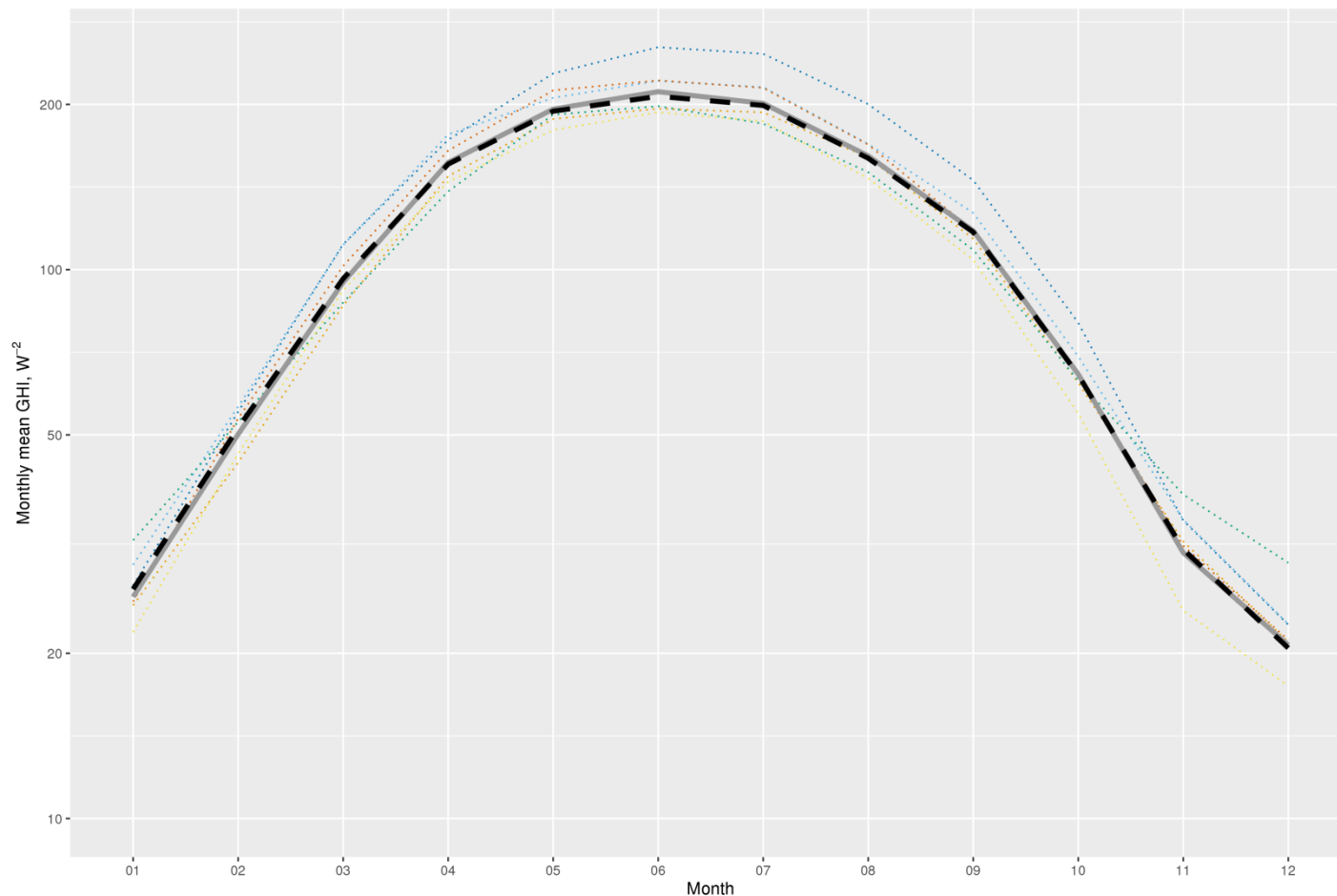
Slide courtesy Paul Newell

# Monthly mean GHI



Black = observations

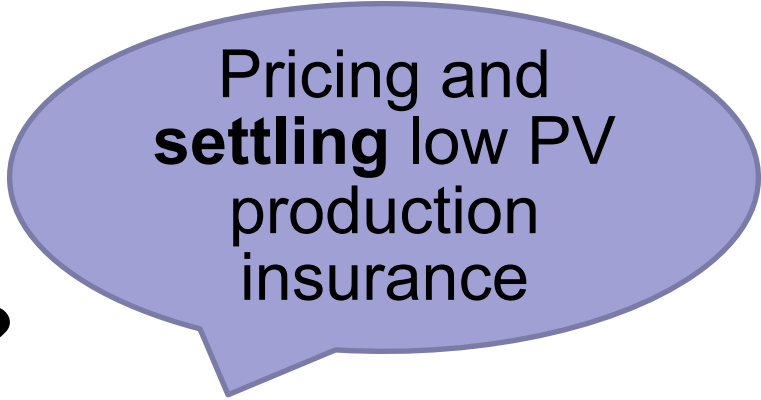
# Bias-corrected GHI



Solid grey = observations; Dashed black = bias-corrected 'blend'

# Blending datasets to meet requirements

- **Accuracy?**
- Spatial consistency?
- **Temporal consistency?**
- **Resolution?**
- **Transparency?**
- **Timeliness?**



Pricing and **settling** low PV production insurance

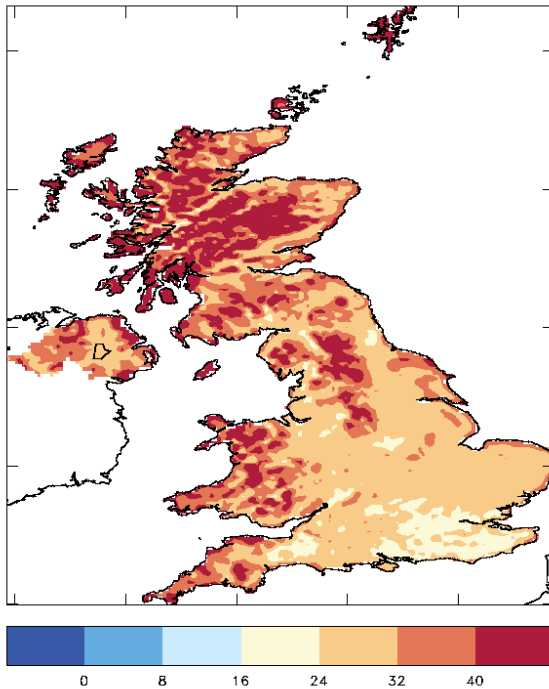




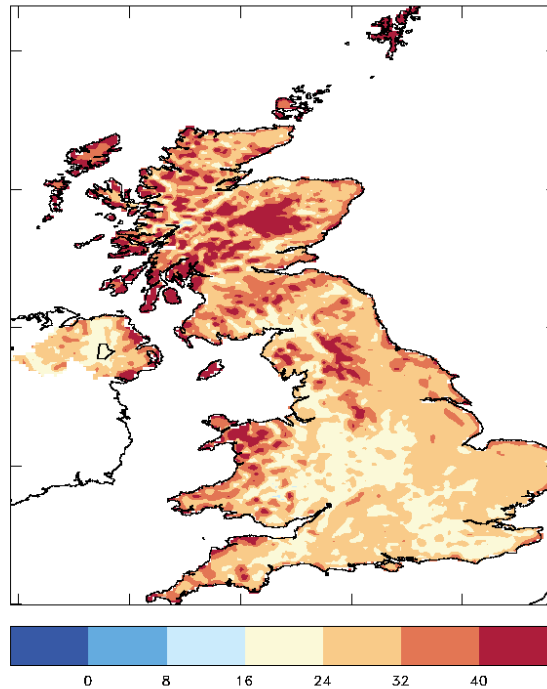
# Why is production not as expected?

# Will climate change cause low wind speeds?

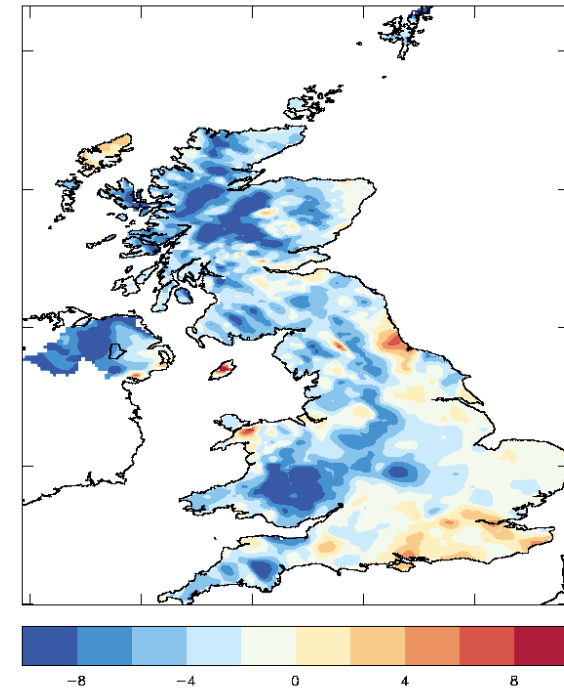
Avg winter 10m wind speed  
1990–1999 (knots)



Avg winter 10m wind speed  
2000–2009 (knots)



Difference  
00s minus 90s (knots)

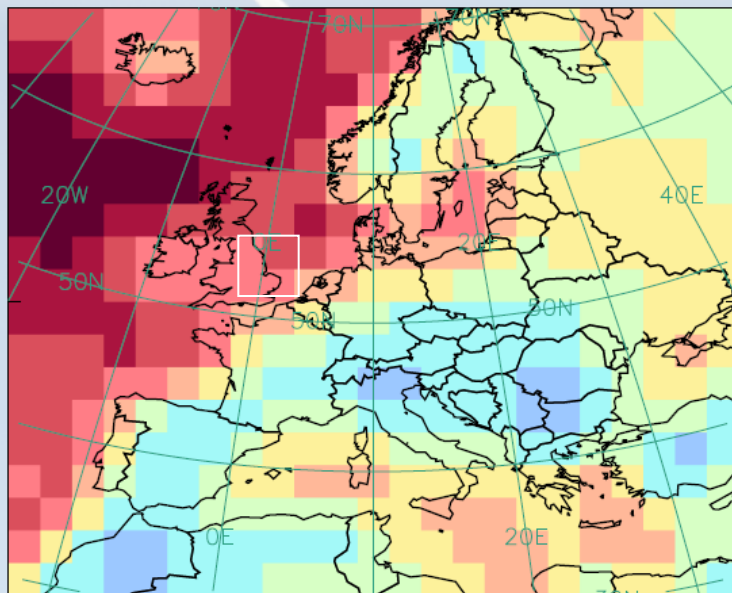




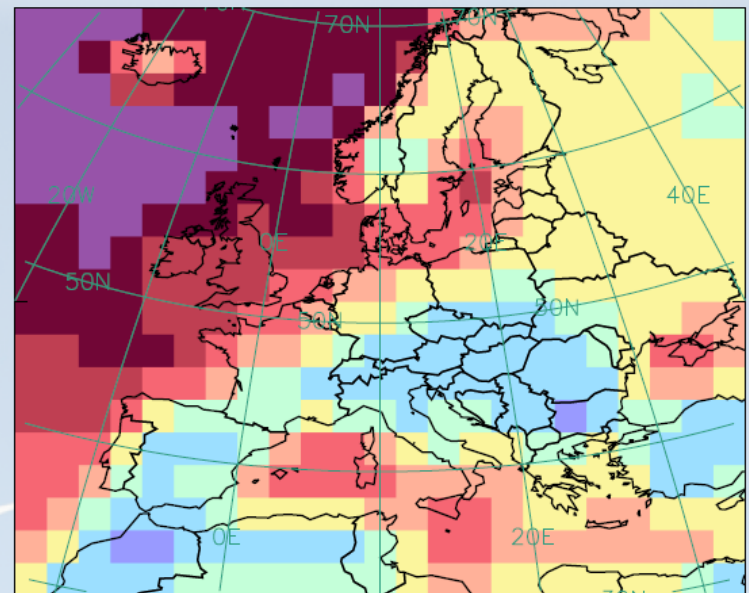
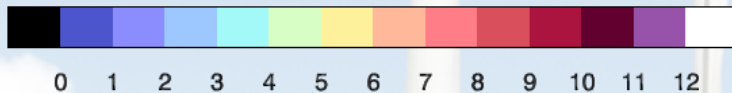
Met Office

# Use a very long climatology

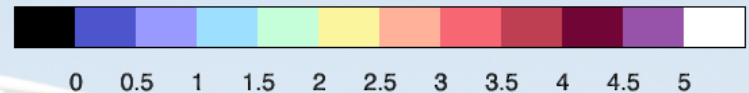
## Wind speed and variability



Mean daily wind speed 1871-2010 (m/s)

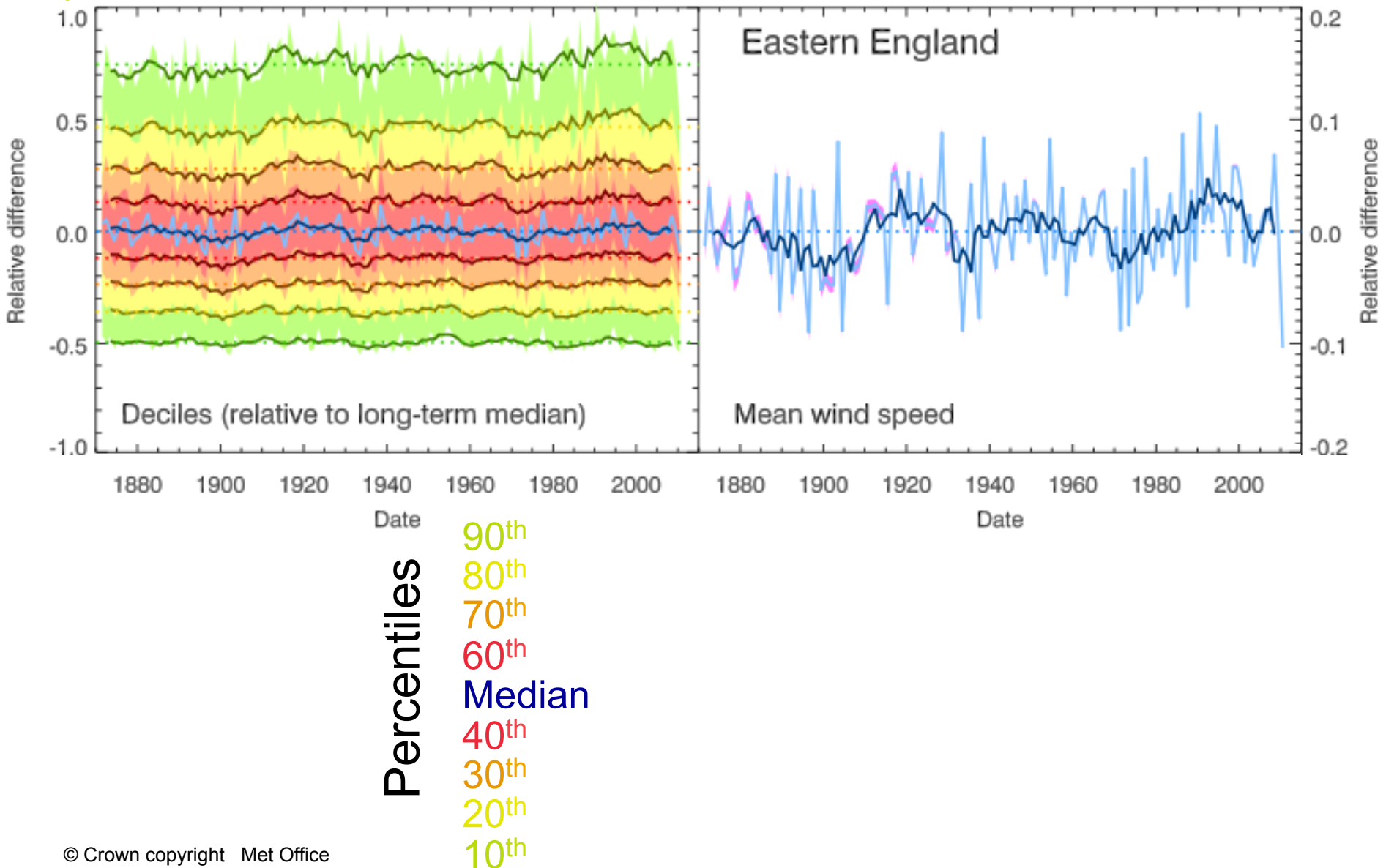


Standard deviation of daily wind speeds 1871-2010 (m/s)



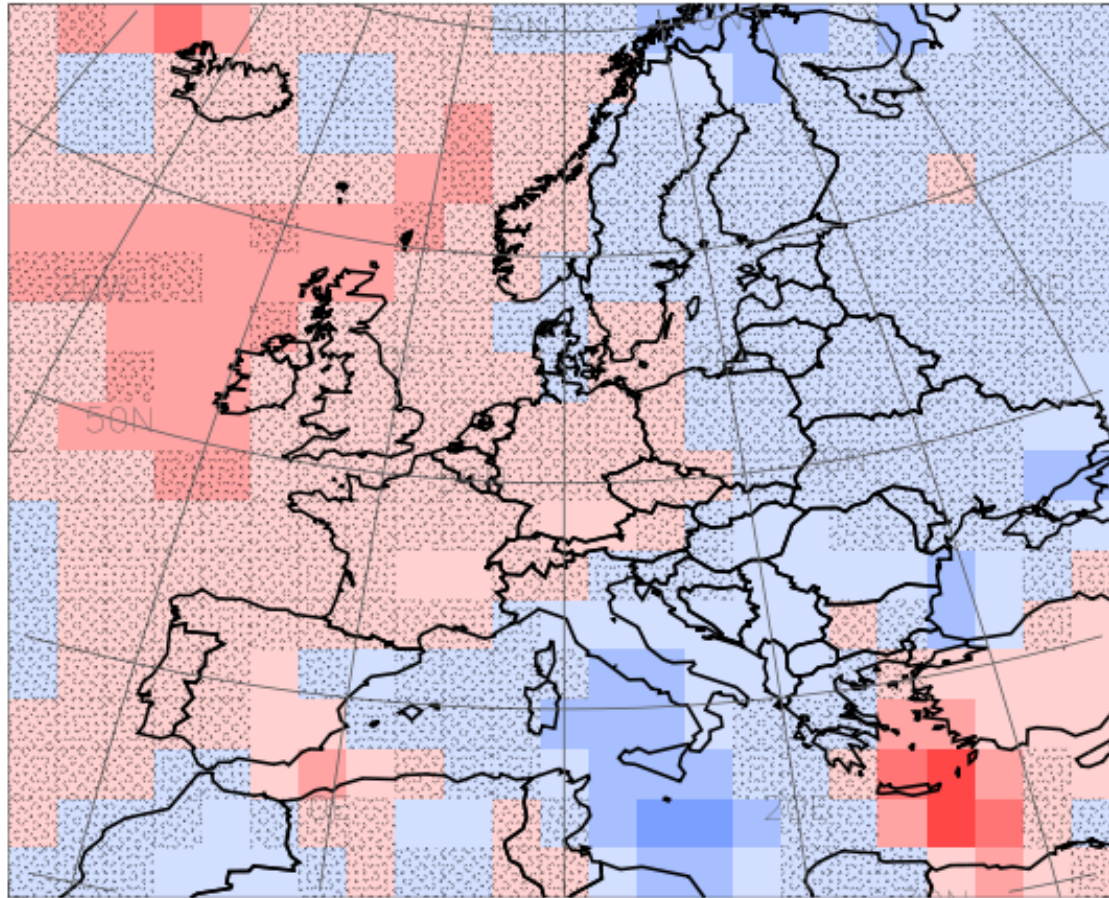


# Long-term variability in wind speed

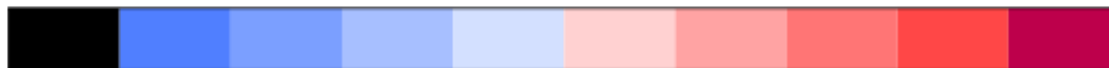




# Almost no linear trend



Linear trend in mean wind speed, (m/s)/decade

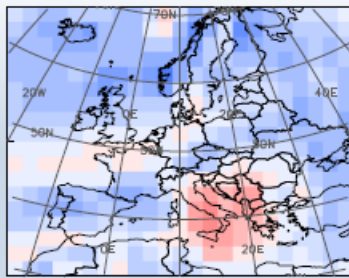


-0.08 -0.06 -0.04 -0.02 0 0.02 0.04 0.06 0.08



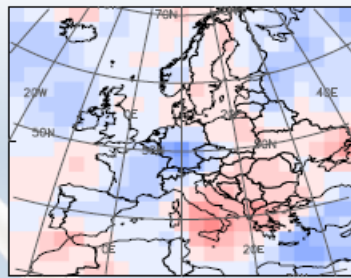
# Comparing Decades:

## % difference from long-term mean



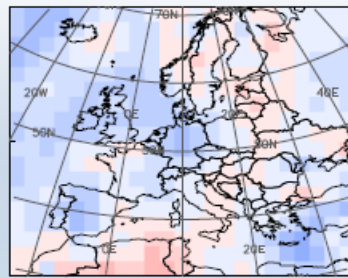
Percent difference of 1871-1880 mean from 1871-2010 mean

-8 -7 -6 -5 -4 -3 -2 -1 0 1 2 3 4 5 6 7 8



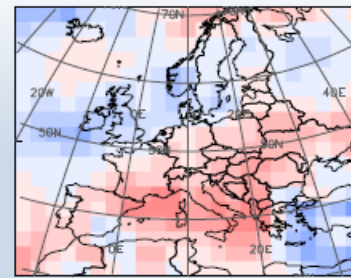
Percent difference of 1881-1890 mean from 1871-2010 mean

-8 -7 -6 -5 -4 -3 -2 -1 0 1 2 3 4 5 6 7 8



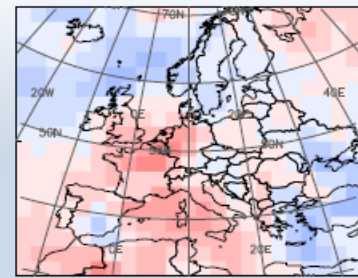
Percent difference of 1891-1900 mean from 1871-2010 mean

-8 -7 -6 -5 -4 -3 -2 -1 0 1 2 3 4 5 6 7 8



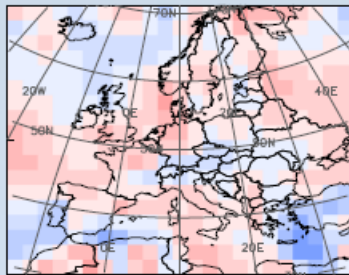
Percent difference of 1901-1910 mean from 1871-2010 mean

-8 -7 -6 -5 -4 -3 -2 -1 0 1 2 3 4 5 6 7 8



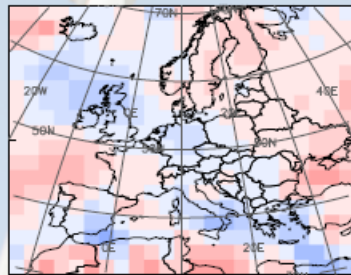
Percent difference of 1911-1920 mean from 1871-2010 mean

-8 -7 -6 -5 -4 -3 -2 -1 0 1 2 3 4 5 6 7 8



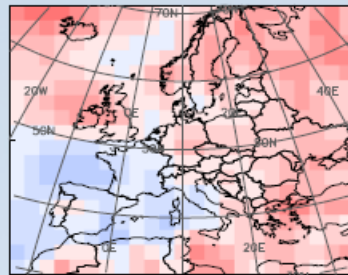
Percent difference of 1921-1930 mean from 1871-2010 mean

-8 -7 -6 -5 -4 -3 -2 -1 0 1 2 3 4 5 6 7 8



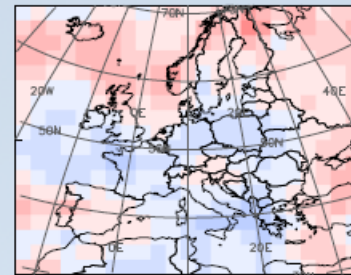
Percent difference of 1931-1940 mean from 1871-2010 mean

-8 -7 -6 -5 -4 -3 -2 -1 0 1 2 3 4 5 6 7 8



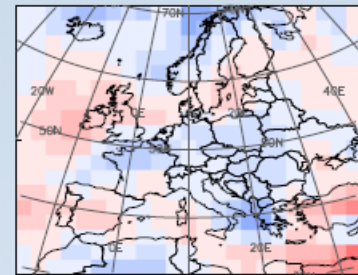
Percent difference of 1941-1950 mean from 1871-2010 mean

-8 -7 -6 -5 -4 -3 -2 -1 0 1 2 3 4 5 6 7 8



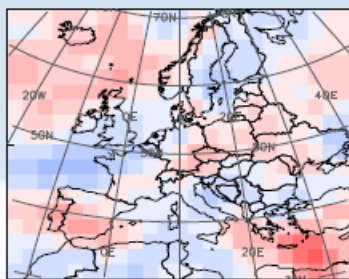
Percent difference of 1951-1960 mean from 1871-2010 mean

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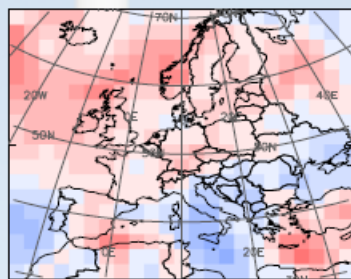
Percent difference of 1961-1970 mean from 1871-2010 mean

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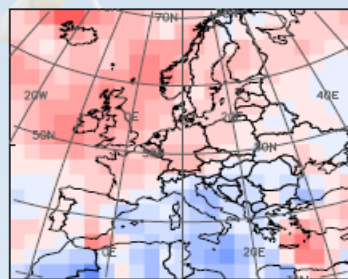
Percent difference of 1971-1980 mean from 1871-2010 mean

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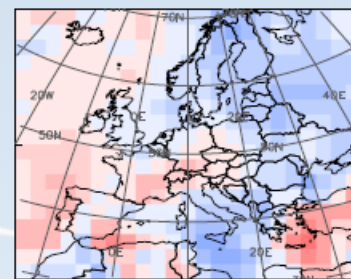
Percent difference of 1981-1990 mean from 1871-2010 mean

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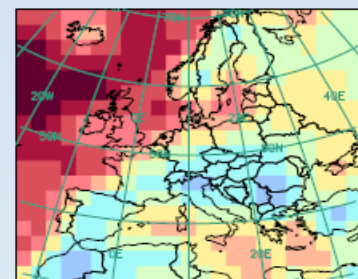
Percent difference of 1991-2000 mean from 1871-2010 mean

-8 -7 -6 -5 -4 -3 -2 -1 0 1 2 3 4 5 6 7 8



Percent difference of 2001-2010 mean from 1871-2010 mean

-8 -7 -6 -5 -4 -3 -2 -1 0 1 2 3 4 5 6 7 8



Mean daily wind speed 1871-2010 (m/s)

0 1 2 3 4 5 6 7 8 9 10 11 12

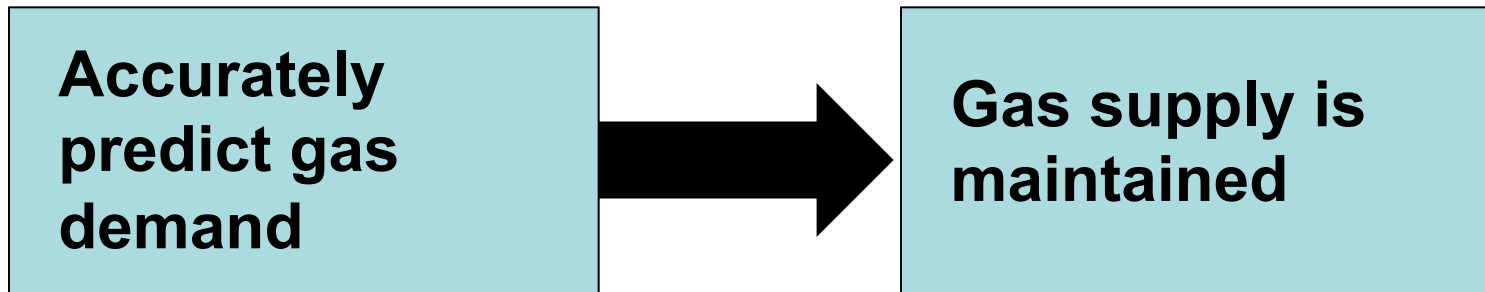


# Taking variability into account



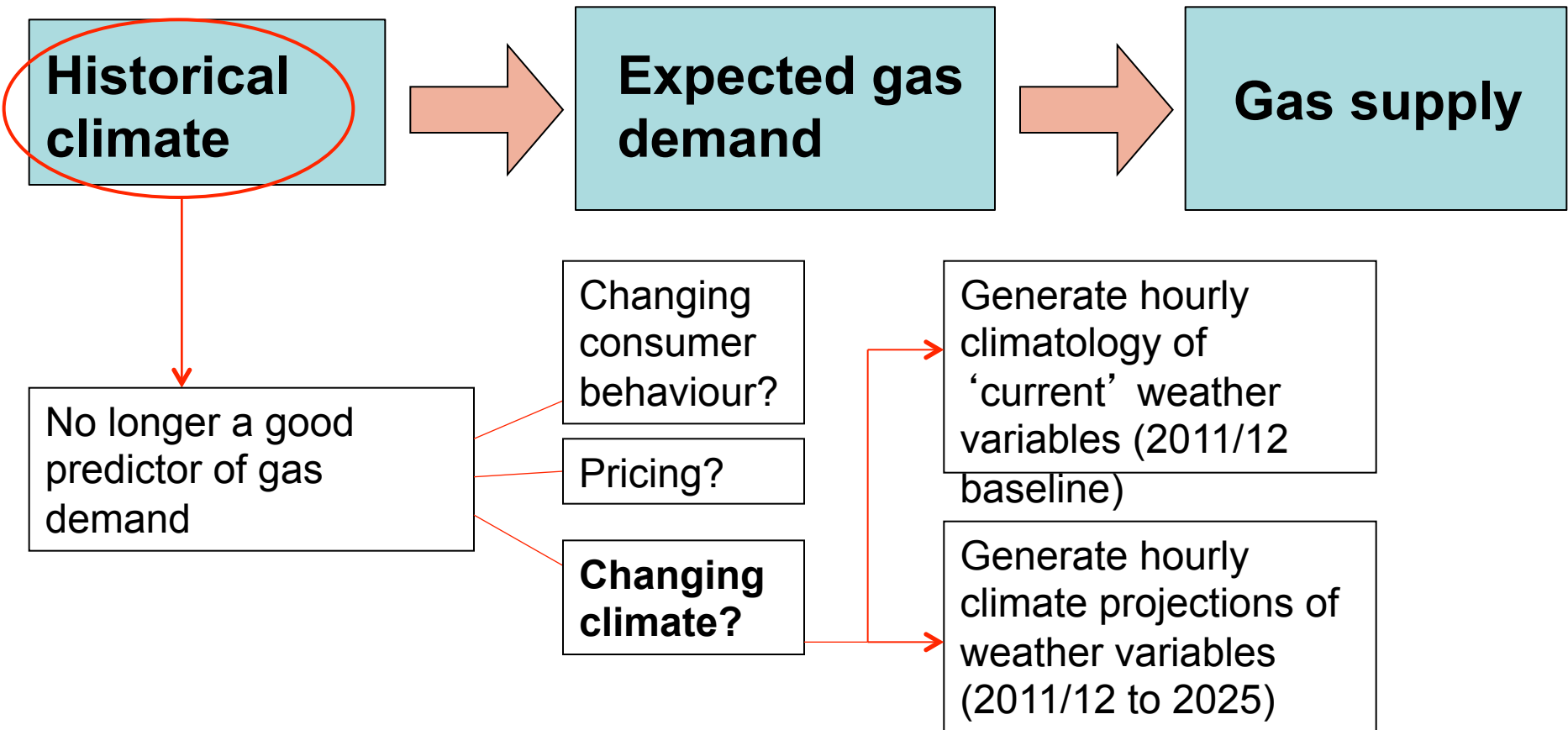
# Matching demand and supply for gas

From a gas distributor's perspective



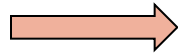


# Proposed approach

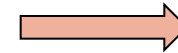


# Data sources/methods

Generate hourly climatology of 'current' weather variables (2011/12 baseline)



Hourly historical data (1960-2012) for 26 sites across UK



Adjust historical data to remove any long-term trend

Generate hourly climate projections of weather variables (2011/12 to 2025)

SARIMA statistical forecast

QUMP model ensemble

CMIP5 model ensemble

# Summary of project

- The UK gas industry requires information about weather and climate in order to plan for gas demand now and in future
- We adjusted historical data so take account of climate variability and change



# Summary



**Met Office**

# Summary

- There are numerous sources of historical data
- Each has its own advantages and disadvantages

## **Top tips for using climatologies:**

- Understand your requirements
- Blending several sources may give you the best solution
- Understand the process: finer resolution isn't necessarily greater accuracy
- Have you taken adequate account of factors that might mean the climatology is irrelevant to your business:
  - Local surface features?
  - Climate variability?
  - Climate change?



# Questions